

It is expected that a Quorum of the Personnel Committee, Board of Public Works, Plan Commission, Redevelopment Authority and Administration Committee will be attending this meeting: (although it is not expected that any official action of any of those bodies will be taken)

**CITY OF MENASHA
COMMON COUNCIL
Third Floor Council Chambers
140 Main Street, Menasha
Monday, November 15, 2010
6:00 PM
AGENDA**

- A. CALL TO ORDER
- B. PLEDGE OF ALLEGIANCE
- C. ROLL CALL/EXCUSED ABSENCES
- D. PUBLIC HEARING
1. [Proposed City of Menasha Budget for 2011](#)
- E. PUBLIC COMMENTS ON ANY MATTER OF CONCERN TO THE CITY
(five (5) minute time limit for each person)
- F. ORDINANCES AND RESOLUTIONS
1. [R-23-10 – Resolution Saluting the Menasha High School Varsity Football Team](#)
- G. REPORT OF DEPARTMENT HEADS/STAFF/CONSULTANTS
1. Clerk Galeazzi - the following minutes and communications have been received and placed on file:
Minutes to receive:
- a. [Administration Committee, 11/1/10](#)
 - b. [Board of Public Works, 11/1/10](#)
 - c. [Library Board, 10/21/10](#)
 - d. [NM Fire Rescue Joint Fire Commission, 10/27/10](#)
 - e. [Sustainability Board, 10/19/10](#)
 - f. [Water & Light Commission, 9/22/10; Regular meeting](#)
 - g. [Water & Light Commission, 9/21/10, 9/27/10, 10/27/10](#); Special Meetings
- Communications:
- h. Customers First! *The Wire* newsletter, [October 2010](#), [November 2010](#)
 - i. [Dept. of the Army Corps of Engineers, 10/28/10; Lake Winnebago Regulation meeting](#)
 - j. [Dept. of Natural Resources, 10/29/10; Notice of Violation/Notice of Claim](#)
 - k. [FC Auxier, 11/10/10; 2011 Budget Items](#)
 - l. [Comp Stoffel, 11/11/10; Proposed adjustments to 2011 Fire Dept. budget request](#)
 - m. [Menasha Historical Society Newsletter, November 2010](#)
 - n. [Public Works Facility, 10/31/10; October 2010 Disposal Violations](#)
 - o. [Resident Dan VanderHeiden \(1351 Tuckaway Ct.\) to Town Chair Arden Tews, 10/10; Recreational trail use and ongoing maintenance](#)
- H. CONSENT AGENDA
- (Prior to voting on the Consent Agenda, items on the Consent Agenda may be removed at the request of any Alderman and place immediately following action on the Consent Agenda. The procedures to follow for the Consent Agenda are: (a) removal of items from Consent Agenda; and (b) motion to approve the items from Consent Agenda.)
- Minutes to approve:
- 1. [Common Council, 11/1/10](#)
 - 2. 2011 Budget Review Session; [11/3/10, 11/4/10, 11/8/10, 11/10/10](#)
- Administration Committee, 11/1/10; recommends approval of:
- 3. [Proposed Weights and Measures fees for 2011 \(Recommended by Board of Health\)](#)
 - 4. [Approval of Network Health Insurance Renewal](#)

H. CONSENT AGENDA, Continued:

Board of Public Works, 11/1/10; recommends approval of:

5. [Change Order: MOD #0006-00; Neenah-Menasha Fire Rescue Station 36; Miron Job #101520; DEDUCT: \\$515.00](#)
6. [Change Order: MOD #0007-01; Neenah-Menasha Fire Rescue Station 36; Miron Job #101520; ADD: \\$2,919.00](#)

I. ITEMS REMOVED FROM CONSENT

J. ACTION ITEMS

1. [Accounts payable and payroll for the term of 11/4/10 to 11/11/10 in the amount of \\$351,139.62](#)
2. ["Class B" Liquor License Application, Erica Redlin, d/b/a Redliner, 977 Plank Road for the 2010-2011 licensing year.](#)
3. [Request for Outdoor Alcoholic Beverage Permit for Erica Redlin, d/b/a Redliner, 977 Plank Road for the 2010-2011 licensing year.](#)

K. ORDINANCES AND RESOLUTIONS

1. [R-24-10- Resolution levying taxes for the purpose of paying the operating expenses for the year 2011 for the City of Menasha](#)

L. APPOINTMENTS

M. HELD OVER BUSINESS

1. Board of Public Works, 10/18/10; recommends approval of [Change Order: MOD #0001-00; Neenah-Menasha Fire Rescue Station 36; Miron Job #101520; DEDUCT: \\$2,426.00](#) (Held 11/1/10)

N. CLAIMS AGAINST THE CITY

O. PUBLIC COMMENTS ON ANY MATTER LISTED ON THE AGENDA
(five (5) minute time limit for each person)

P. ADJOURNMENT

MEETING NOTICE

**Monday, December 6, 2010 - Council Chambers
Common Council – 6:00 p.m.
Administration Committee – 6:30 p.m.
Board of Public Works – 7:00 p.m.**

NOTICE OF PUBLIC HEARING - 2011 BUDGET

MENASHA CITY HALL, 140 MAIN STREET

NOTICE IS HEREBY GIVEN, in accordance with Section 65.90(3) Wisconsin Statutes, that a Public Hearing will be held on Monday, November 15, 2010 at 6:00 P.M. on the proposed City of Menasha Budget for the year 2011. Any resident or taxpayer shall have the opportunity to be heard thereon. A summary of the proposed Budget is published herewith and a copy of the complete proposed Budget is available for public inspection at the Menasha City Hall and the Menasha Public Library during normal business hours.

2011 BUDGET SUMMARY

	2009	2010	2010	2011	% CHANGE
*****GENERAL FUND*****	<u>ACTUAL</u>	<u>BUDGET</u>	<u>ESTIMATED</u>	<u>PROPOSED</u>	
FUND BALANCE, JANUARY 1	\$2,624,062	\$2,763,034	\$2,763,034	\$1,614,282	
EXPENDITURES					
General Government	\$1,674,552	\$1,636,751	\$1,611,060	\$1,329,328	-18.78%
Public Safety	6,933,739	7,458,908	7,310,041	7,463,445	0.06%
Health & Human Services	800,797	839,656	893,637	815,464	-2.88%
Public Works	3,236,192	2,734,767	2,726,077	2,717,510	-0.63%
Culture, Recreation & Educ.	2,924,298	2,983,678	2,925,074	2,985,026	0.05%
Conservation & Development	286,909	309,750	345,919	338,903	9.41%
Transfers In/Out	0	523,149	1,062,490	215,000	100.00%
Capital Outlay	0	358,440	381,079	845,975	136.02%
TOTAL EXPENDITURES	<u>\$15,856,487</u>	<u>\$16,845,099</u>	<u>\$17,255,377</u>	<u>\$16,710,651</u>	<u>-0.80%</u>
REVENUES					
Taxes (other than property)	\$185,067	\$200,000	\$195,545	\$197,500	-1.25%
Intergovernmental Revenue	5,394,731	5,127,141	5,122,566	5,106,710	-0.40%
Licenses & Permits	392,110	401,810	406,826	415,302	3.36%
Fines, Forfeits & Penalty	149,128	165,000	160,081	165,000	0.00%
Public Charges for Services	310,594	342,450	377,359	452,922	32.26%
Intergovernmental Charges	1,197,347	1,324,812	1,274,028	1,313,674	-0.84%
Miscellaneous Revenues	102,003	296,000	84,844	106,000	-64.19%
Other Financing Sources	1,427,271	1,439,870	1,337,360	1,740,300	20.87%
TOTAL REVENUES	<u>\$9,158,251</u>	<u>\$9,297,083</u>	<u>\$8,958,609</u>	<u>\$9,497,408</u>	<u>2.15%</u>
AMOUNT TO BE RAISED BY PROPERTY TAX	<u>\$6,837,208</u>	<u>\$7,148,016</u>	<u>\$7,148,016</u>	<u>\$7,113,243</u>	<u>-0.49%</u>
FUND BALANCE, DECEMBER 31	<u>\$2,763,034</u>	<u>\$2,363,034</u>	<u>\$1,614,282</u>	<u>\$1,514,282</u>	
	=====	=====	=====	=====	

SUMMARY OF ALL GOVERNMENTAL AND PROPRIETARY FUNDS

	<u>GENERAL</u>	<u>DEBT SERVICE</u>	<u>RECYCLING</u>	<u>ENTERPRISE</u>
Estimated Fund Balance, January 1	\$1,614,282	\$1,867,432	(\$58,820)	\$14,025,804
Tax Levy	7,113,243	2,042,984	207,142	-
Other Revenues	<u>9,497,408</u>	<u>3,376,533</u>	<u>156,162</u>	<u>53,971,724</u>
Total Revenue	16,610,651	5,419,517	363,304	53,971,724
Expenditures	<u>(16,710,651)</u>	<u>(5,819,517)</u>	<u>(413,304)</u>	<u>(53,049,663)</u>
Revenue over/(under) Expenditures	(100,000)	(400,000)	(50,000)	922,061
Fund Balance, December 31	\$1,514,282	\$1,467,432	(\$108,820)	\$14,947,865

	<u>INTERNAL SERVICE</u>	<u>ALL OTHER GOV FUNDS</u>	<u>SUMMARY ALL FUNDS</u>
Estimated Fund Balance, January 1	\$4,175,577	\$873,138	\$22,497,413
Tax Levy	-	-	9,363,369
TIF Tax Levy	-	1,744,829	1,744,829
Other Revenues	<u>1,581,325</u>	<u>362,864</u>	<u>68,946,016</u>
Total Revenue	1,581,325	2,107,693	80,054,214
Expenditures	<u>(1,392,316)</u>	<u>(2,583,169)</u>	<u>(79,968,620)</u>
Revenue over/(under) Expenditures	189,009	(475,476)	85,594
Fund Balance, December 31	\$4,364,586	\$397,662	\$22,583,007

There are no significant proposed increases or decreases to the current year budget due to new or discontinued activities or functions pursuant to 65.90(3)(bm), Wisconsin Statutes.

OUTSTANDING GENERAL OBLIGATION DEBT

<u>12/31/2008</u>	<u>12/31/2009</u>	<u>12/31/2010</u>
\$44,357,296	\$41,925,000	\$43,402,453

Dated at Menasha, Wisconsin
this 26th day of October, 2010

Thomas Stoffel
City Comptroller/Treasurer

PUBLISH: Friday, October 29, 2010

CLASS 1 NOTICE

RESOLUTION R-23-10

Saluting the Menasha High School Varsity Football Team

Whereas, The Menasha High School Varsity Football Team posted a 9 and 2 record for the season and achieved their goal of going to the WIAA Division 2 playoffs, and;

Whereas, The Menasha High School Varsity Football Team finished in 1st place in the Fox Valley Association (FVA), and;

Whereas, The Menasha High School Varsity Football Team beat their rivals Appleton North 8 - 3, and Neenah 48 - 14, to help secure a playoff spot, and;

Whereas, The Menasha High School Varsity Football Team had 20 players earn all-conference awards, and;

Whereas, The Menasha High School Varsity Football Team's head coach, Jeramie Korth, earned the FVA Coach of the Year award.

Now, Therefore, I, Donald Merkes, Mayor, congratulate and salute the Menasha High School Varsity Football Team for their success in making it to the second round of the FVA playoffs by following their 2010 motto, "Livin' the Dream."

In Witness Whereof, I, Donald Merkes, have hereunto set my hand and caused to be affixed the Great Seal of the City of Menasha, in the State of Wisconsin, this 1st day of October, 2010.



*"That some achieve great
success is proof to all that
others can achieve it as well."
- Abraham Lincoln*

PHOTO COURTESY OF AERIAL PHOTOS OF AMERICA

Dated this 15th day of November, 2010

Donald Merkes, Mayor

DRAFT

CITY OF MENASHA
ADMINISTRATION COMMITTEE
Third Floor Council Chambers
140 Main Street, Menasha
November 1, 2010
MINUTES

A. CALL TO ORDER

Meeting called to order by Chairman Wisneski at 6:33 p.m.

B. ROLL CALL/EXCUSED ABSENCES

PRESENT: Aldermen Englebert, Benner, Roush, Taylor, Wisneski, Langdon, Hendricks, Zelinski

ALSO PRESENT: Mayor Merkes, CA/HRD Captain, PC Stanke, FC Auxier, CDD Keil, DPW Radtke, C/T Stoffel, PHD Nett, Clerk Galeazzi, and the Press.

C. MINUTES TO APPROVE

1. Administration Committee, 10/18/10

Moved by Ald. Hendricks, seconded by Ald. Roush to approve minutes.
Motion carried on voice vote.

D. ACTION ITEMS

1. Proposed Weights and Measures fees for 2011 (Recommended by Board of Health)

Moved by Ald. Hendricks, seconded by Ald. Benner to recommend to Common Council approval of proposed Weights and Measures fees for 2011.

Motion carried on voice vote.

2. Approval of Network Health Insurance Renewal

CA/HRD Captain explained there are four different plans offered to City employees. The increase of premiums is 5.28% over last year's rates.

CA/HRD Captain commented City employees are doing a good job on keeping medical expenses down. Management is looking at implementing wellness incentives.

Moved by Ald. Hendricks, seconded by Ald. Benner to recommend to Common Council approval of Network Health Insurance renewal.

Motion carried on voice vote.

E. ADJOURNMENT

Moved by Ald. Zelinski, seconded by Ald. Hendricks, to adjourn at 6:41 p.m.

Motion carried on voice vote.

Respectfully submitted by Deborah A. Galeazzi, WCMC, City Clerk

CITY OF MENASHA
Board of Public Works
Third Floor Council Chambers
140 Main Street, Menasha
November 1, 2010
MINUTES

DRAFT

A. CALL TO ORDER

Meeting called to order by Chairman Taylor at 6:45 p.m.

B. ROLL CALL/EXCUSED ABSENCES

PRESENT: Aldermen Englebert, Benner, Roush, Taylor, Wisneski, Langdon, Hendricks, Zelinski

ALSO PRESENT: Mayor Merkes, CA/HRD Captain, PC Stanke, FC Auxier, CDD Keil, DPW Radtke, C/T Stoffel, Paul Riederer (Miron), Clerk Galeazzi, and the Press.

C. MINUTES TO APPROVE

1. October 18, 2010 Special Board of Public Works Meeting

2. October 18, 2010 Regular Board of Public Works Meeting

Moved by Ald. Englebert, seconded by Ald. Wisneski to approve minutes.

Motion carried on voice vote.

D. ACTION ITEMS

1. Change Order: MOD #0006-00; Neenah-Menasha Fire Rescue Station 36; Miron Job #101520; DEDUCT: \$515.00

Paul Riederer from Miron Construction explained they eliminated a 2" water line from a sprinkler riser hose in the apparatus bay that wasn't needed and replaced it with interior and exterior wall hydrants.

Moved by Ald. Wisneski, seconded by Ald. Roush to recommend to Common Council approval of Change order MOD #0006-00

Motion carried on voice vote.

2. Change Order: MOD #0007-01; Neenah-Menasha Fire Rescue Station 36; Miron Job #101520; ADD: \$2,919.00

Paul Riederer, Miron Construction, explained unsuitable soil needs to be removed from the north side of the fire station by the driveway and replaced with engineered soil and geotechnical fabric.

Moved by Ald. Hendricks, seconded by Ald. Wisneski to recommend to Common Council Approval of Change Order MOD #0007-01

Motion carried on voice vote.

3 O-19 -10 Amending Ordinance Relating to Controlled Intersections (Broad and Appleton Streets)

Moved by Ald. Hendricks, seconded by Ald. Langdon to recommend to Common Council approval of O-19-10

Discussion ensued on the vision problem on the corner of Broad and Appleton Streets. When asked about an engineering study, DPW Radtke replied that his staff only did an engineering study for the conversion of Broad Street from a one-way to a two-way. They had not been instructed to do an engineering study for the installation of the multi-way stop signs.

Comments were made that an engineering study should be done before consideration of installing the three-way stop at the intersection of Broad and Appleton Streets.

Moved by Ald. Wisneski, seconded by Ald. Zelinski to hold ordinance O-19-10 until the completion of an engineering study.

Motion carried on voice vote.

Ald. Hendricks and Langdon removed their motion to approve O-19-10.

E. ADJOURNMENT

Moved by Ald. Langdon, seconded by Ald. Englebert to adjourn at 7:01 p.m.

Motion carried on voice vote.

Respectfully submitted by Deborah A. Galeazzi, WCMC, City Clerk.

DRAFT
MINUTES OF REGULAR MEETING
ELISHA D. SMITH PUBLIC LIBRARY TRUSTEES
October 21, 2010

Call to order at 3:58 p.m. by President Enos

Present: Brunette, Eisen, Enos, Wicihowski

Absent: Derouin, Kobylski, Wisneski

Absent due to resignation: Nebel

Also present: Director Saecker, K. Seefeldt (Administrative Assistant), C. Brandt (Head of Circulation Services), J. Bongers (Head of Adult and Technical Services)

Authorization of Bills

1. **Motion** to authorize payment of the October bills from the 2010 budget by Eisen, seconded by Wicihowski and carried unanimously.

Consent Business

2. Approve minutes from the Library Board meeting of September 16, 2010.

Motion

Motion to approve the minutes of the Library Board meeting of September 16, 2010, as presented by Eisen, seconded by Brunette and carried unanimously.

3. Accept minutes from the Policies & Personnel Committee meeting of October 4, 2010 and from the Finance Committee meeting of October 7, 2010.

John Nebel previously stated that his absence from the Finance Committee meeting was due to his recent resignation from the board. He requested that minutes from that committee meeting be amended to show this.

Motion

Motion to accept minutes from the Policies & Personnel Committee meeting of October 4, 2010 and to amend the attendance records in the minutes from the Finance Committee meeting of October 7, 2010 as requested by John Nebel by Brunette, seconded by Wicihowski and carried unanimously.

Director's Report/Information Items

4. Statistics. Lending statistics were down slightly from September 2009. Adult circulation remained basically the same while Children's circulation saw a decrease of 7.8% overall. 39% of our circulation was done on the self-check machines. This is one of the highest percentages we have seen.
5. Board Changes. Superintendent of Schools Bob Kobylski designated Sue Werley to represent him on the board at this time. John Nebel recently resigned from the board. The Mayor will be seeking a replacement for his position. Board members were encouraged to submit names to the Mayor for his consideration.
6. Menasha Utilities Donation. Menasha Utilities recently donated \$435 which will be used to purchase materials on energy efficiency.

7. Community Foundation Reports and Endowment Report. Community Foundation Reports were included in Board members' packets. Eisen noted that the Memorial Fund report was missing. Copies of that document will be included in their November meeting packets.
8. WLA. Director Saecker is scheduled to be a presenter at several WLA Conference sessions in November. She also noted that she had been re-elected to the WLA Board as Secretary and was recently elected to serve as the Secretary of WLA's Media and Technology Section.

Discussion/Action Items

9. Policies & Personnel Committee Recommendation for Meeting Room Use. On behalf of the Policies and Personnel Committee, Kathy Wicihowski recommended that existing meeting room policies regarding the frequency of room use should not be changed. The committee further recommended that the Fox Speak Toastmasters should be allowed to continue meeting twice a month for 6 months through 2011 and that the exception that was granted to them previously be removed beginning in 2012. Director Saecker was asked to notify the group of the Board's decision.

Motion

Motion to approve removing the meeting room exception for the Fox Speak Toastmasters effective 2012 by Wicihowski, seconded by Brunette, and carried unanimously.

10. 2011 Budget. In her director's report, Director Saecker offered a selection of personnel related cost saving options for the board's consideration. These options included varying amounts of pay increases, cancelling step increases and/or implementing unpaid furlough days. They were in line with what the City intended to recommend for other employees.

Director Saecker learned shortly before this meeting that the City's proposed recommendation had changed significantly. Currently, the City's practice is to pay both the employer and employee portions of their WRS fund contributions. Mayor Merkes was recommending that current employees be asked to personally match the City's retirement fund contribution. This could give the City a cost savings of \$250,000 in 2011. Director Saecker noted that it would be prudent for our board to wait for the Common Council's decision on this matter. In the meantime, she plans to submit our 2011 proposed budget total, which meets MOE, to the Council for their approval. Our board will be asked to review and approve line items within our budget at their November meeting.

11. Unpaid Leave Request. Employee Jody Gerdin submitted a request for a four week unpaid leave of absence for medical reasons. This is in addition to her two week unpaid Family Medical Leave that has already been approved.

Motion

Motion to approve Jody Gerdin's request for a 4 week unpaid leave of absence due to medical reasons by Eisen, seconded by Wicihowski, and carried unanimously.

12. Director's Evaluation. Plans for evaluating Director Saecker's work performance were discussed. It was noted that staff would be included in this year's evaluation. The evaluation needs to be completed prior to the December board meeting. Director Saecker requested that she receive the same wage increase and/or number of furlough days as staff.
13. Trustee Essentials. Jill Enos volunteered to review Trustee Essential #19 on Library Director Certification at their November meeting.

Announcements

Brunette stated that the library had been invited to participate in the City's pumpkin carving contest. Entries will be displayed in the town square on Main Street. Children will be invited to trick or treat at area business and will be asked to judge the pumpkin carving contest. Director Saecker said she would follow up on this with staff.

Adjournment

Motion to adjourn the meeting at 4:31 p.m. by Wicihowski, seconded by Brunette and carried unanimously.

Future meeting dates

The next regular board meeting will be held in the Gegan Room on Thursday, November 18, 2010 at 4:00 p.m.

Respectfully submitted,
Paul Eisen, Secretary
Kris Seefeldt, Recording Secretary

Draft

Neenah-Menasha Fire Rescue
Joint Fire Commission Meeting
October 27, 2010 – 12:00 p.m.
3rd Floor Council Chambers – City of Menasha

Present: Commissioners Mattes, Dionne, Lewis, Keating and Liebhauser.

Also Present: Chief Auxier and Administrative Assistant Theisen.

Excused: Commissioner Nevitt.

Commissioner Dionne called the meeting to order at 12:00 p.m.

August 25, 2010 Meeting Minutes: The Commission reviewed the meeting minutes from August 25, 2010. **MSC Mattes/Keating to approve the meeting minutes of August 25, 2010, all voting aye.**

September 2010 Activity Report: The Committee reviewed the September Activity Report. This is informational only and no action is required.

September 2010 Budget Report: The Committee reviewed the September 2010 budget report. This is informational only and no action is required.

Station 36 Construction Grant Update: Chief Auxier updated the Commission on the current state of the construction for the new station.

Automatic Aid Update: Chief Auxier updated the Committee on the current meetings being held with Appleton Fire Department regarding automatic aid.

MSC Mattes/Keating to adjourn at 12:25 p.m., all voting ay.

Respectfully Submitted,

Al Auxier
Chief

AA/tt

CITY OF MENASHA
SUSTAINABILITY BOARD
Third Floor Council Chambers
140 Main Street, Menasha

DRAFT

Tuesday, October 19, 2010

MINUTES

A. CALL TO ORDER

Meeting called to order at 6:33 PM by Chairperson Linda Stoll

B. ROLL CALL

Present: Mike Dillon, Sadie Schroeder, Ed Kassel, Becky Bauer, Kathy Thunes, Roger Kanitz, Chris Bohne
Also Present: Greg Keil, Paul Van de Sand, Tom Kulczewski

C. PUBLIC COMMENTS ON ANY MATTER OF CONCERN TO THE SUSTAINABILITY BOARD (five (5) minute time limit for each person)

Paul Van de Sand, Franklin Energies- Stated that based on their initial contacts, all but three businesses in the downtown are willing to do an energy assessment. They will also be doing assessments on 9 municipal buildings as well as the schools. Jennifer Guslick will be organizing an energy event for businesses at which assistance programs for energy assessments and energy assistance will be explained.

Tom Kulczewski , from the Menasha Joint School District explained the energy saving initiatives the district is undertaking. Thirty buildings will get an energy audit, and various energy saving technologies are being explored.

D. MINUTES TO APPROVE

1. Minutes of the September 21, 2010 Sustainability Board Meeting

Motion by Mike Dillon, seconded by Kathy Thunes to approve minutes of the September 21, 2010 meeting. The motion carried.

E. COMMUNICATIONS

1. Plan Commission Agenda for October 19, 2010 – Sustainable Neighborhood and Housing Design Presentation by Curt Biggar

Greg Keil stated that the Sustainability Board is invited to attend a presentation by architect Curt Biggar on sustainable development design and passive house design.

F. REPORTS

1. ECOS Meeting – Fox Valley Home Builders Association Presentation on Green Building (Roger Kanitz)

Roger Kanitz and Kathy Thunes reported on the meeting. There was consensus that more interaction was needed with developers, bankers, homebuyers, realtors, home builders and communities for the application of green building concepts to become more widespread. Greg Keil is to contact FVHBA to find out how it intends to engage communities in its green building initiatives.

2. Valley Transit Survey (Roger Kanitz)

Roger Kanitz reported on possible route alternatives for the City of Menasha. Increasing the number of routes in the city would require greater cost participation by the city, or headways would need to be reduced from half hour to one hour. Kathy Thunes discussed socioeconomic indicators relative to the system.

G. DISCUSSION

1. Business Improvement District (Kathy Thunes)

This item was inadvertently placed on the agenda. No discussion took place.

H. ACTION ITEMS

1. Ordinance Relating to the Keeping of Fowl (Staff)

Greg Keil stated that this ordinance was being advanced to expand local food choices. The proposed ordinance is modeled after an ordinance that has been adopted by the City of Neenah. The city's Code Enforcement Officer felt that the ordinance is not restrictive enough in terms of the types of fowl that are permitted. Staff is to revisit this section of the ordinance and bring back a revised version tom the next meeting.

2. Earth Week Marketing (Kathy Thunes)

Kathy Thunes and Roger Kanitz agreed to compile a list of earth day/week/month activities. These are to be compiled into a brochure format and be distributed. Board members discussed the nature of the Sustainability Board's participation in the brochure.

Motion by Roger Kanitz, seconded by Mike Dillon for the Sustainability Board to lend its endorsement to the brochure identifying earth day/week/month events and activities. The motion carried.

3. Sustainability Board Policy, Organization, and Functions

Board members who haven't already done so are to send their comments/suggestions on the sustainability policy to Amy Kester.

Board members discussed including:

- Completing the baseline study
- Promoting Complete Street policies
- Reviewing the city's lighting ordinance related to dark sky considerations
- Interaction with the Plan Commission on policies/ordinances related to development
- Preparation of an annual report
- Developing a list of action items for 2011

I. ADJOURNMENT

Motion made by Mike Dillon, seconded by Becky Bauer to adjourn at 8:20 PM. The motion carried.

Minutes respectfully submitted by Greg Keil, CDD.

REGULAR MEETING OF THE WATER AND LIGHT COMMISSION

September 22, 2010

Draft

Commission President Allwardt called the Regular Meeting of the Water and Light Commission to order at 7:30 A.M., with Commissioners Bob Fahrbach, Joe Guidote, and Carla Watson present on roll call. Also present were Melanie Krause, Co-General Manager/Business Operations; Dick Sturm, Co-General Manager/Engineering and Operations; Steve Grenell, Project Engineer; Kristin Hubertus, Business Operations Accountant; Lonnie Pichler, Electric and Water Distribution Supervisor; Dave Rodriguez, Customer and Utility Services Manager; Jerry Sturm, Water Plant Supervisor; John Teale, Technical Services Engineer; and the Press. Jeff Lacey, City of Menasha IT Department was also present.

Item II. People from the Gallery to be heard on any topic of public concern to the Utility.

Mary Nebel, 713 First Street – thanked Commissioner Watson for her dedication, commented on hiring a general manager, reviewing the current positions, and having a succession plan.

Comm. Merkes arrived at 7:35 am.

Item III. Motion made by Comm. Fahrbach, seconded by Comm. Watson, was unanimous on roll call to approve the following:

- A. Minutes of the Regular Meeting of August 25, 2010.
- B. Minutes of the Closed Session of May 26, 2010.
- C. Approve and warrant payments summarized by checks dated Sept. 2 - 22, 2010, which includes Net Payroll Voucher Checks and Operation and Maintenance Voucher Checks for a total of \$468,123.60, and Operation and Maintenance Vouchers and Rebates to be paid prior to the next Regular Meeting. Motion approved unanimously on roll call.
- D. Correspondence, as listed.
 - Copy of Proposed Minutes from May 21 WPPI Energy Board of Directors Meeting
 - Copy of DNR Water Use Program – August 2010
 - Copy of memorandum dated August 27 to Menasha Utilities Employees and Retirees, from Co-General Managers Melanie Krause & Dick Sturm; re: Health Insurance and Cash Option Payments for October
 - Copy of PSC Water Currents dated September – October 2010
 - Copy of letter dated Sept. 2 to Menasha Utilities Commission, from Gallery & Wellness Center; re: Water Valve at 192 Main Street
 - Copy of notice for October 6 Orientation to WPPI Energy
 - Copy of memorandum dated Sept. 10 to MEUW Members, from Executive Director Dave Benforado, re: MEUW District Dinner Meetings

Comm. Allwardt questioned the correspondence from the Gallery & Wellness Center and whether a claim had been filed. Co-General Manager/Business Operations Krause stated a claim has not been filed. Co-General Manager/Engineering & Operations Dick Sturm added there was

discussion on how the event happened and where responsibility would lie, and that responsibility does not seem to lie with the Utility in this case. The letter stands as a request to the Commission. Comm. Allwardt asked to have the customer fill out a formal claim in order for it to be placed on the agenda.

Item IV. August Financial and Operations Statement – Comm. Fahrbach inquired about the chemical costs being under budget. Water Plant Supervisor Jerry Sturm stated this was due to a lessened algae problem this year and less water flow.

After discussion, the Commission accepted the August Financial and Operations Statement as presented.

Item V. Claims Against The Utility – there were no claims discussed at this meeting.

Item VI. Purchase Orders over \$10,000.00 issued since the last Commission meeting were presented for informational purposes. The purchase order to AM Conservation was for conservation kits to be given away as part of Public Power Week, and public benefit funds will be used for this purchase.

Item VII. Unfinished Business, Taxroll/Landlord Ad Hoc Committee – Manager of Customer and Utility Services Rodriguez reviewed the eight recommendations made by the Ad Hoc Committee:

1. Change base dollar amount for late notices from \$3.50 to \$20.00
2. Deposits on delinquent/disconnected accounts by the tenant should be enforced by the Utility for non-payment.
3. Revise the 60 day past due collection policy prior to disconnection to 60 days or a balance of \$200.00.
4. Notify the landlord when a service has been disconnected.
5. Notify the landlord when deferred payment arrangements are made.
6. Review using a local collection agency and/or multiple firms for collections.
7. Explore the amount of time a debt should be left for collection prior to being placed on the tax roll.
8. Amend the City of Menasha Code 3-2-17 “Unpaid Utilities Bills” to exclude past due electric services in the hands of a collection agency for more than 120 days being deemed as uncollectible.

Mrs. Krause commented from a management perspective. The time and efforts of the Ad Hoc Committee looking into all of these practices are appreciated. The recommendation would be to implement the first six items and continue to work on improving communications with the landlords. Item 7 was an area of concern and would have a negative impact on the cash flow for the Utility, and Item 8 is not supported. The service is provided to the property and the property owners are responsible for the service that is used on their property. Other utility customers would see their rates impacted if they are required to pay for unpaid utility bills. Because Menasha Utilities is a not-for-profit entity, these types of costs would be passed to customers through increased rates.

Comm. President Allwardt also thanked the members of the Ad Hoc Committee for their time and efforts.

After further discussion, Comm. Guidote made a motion to approve Items 1 through 7; Comm. Watson seconded the motion and it was unanimously approved on roll call.

IT Department Feasibility Study – Project Engineer Grenell reported the conclusion at this time was there was no cost benefit to combining services with the City, but there are areas that the City and Utilities can share support for each other in daily operations.

Jeff Lacey, City of Menasha Manager of IT Support, added this opened up the doors of communication, established a better awareness of the responsibilities of both departments, and provides the opportunity to share knowledge between the two departments. Currently one additional staff person is being requested in the City's 2011 budget. If the City were to incorporate the Menasha Utilities IT Department, they would probably have to hire two people to service Menasha Utilities and the City at the levels they want to provide services for.

Mr. Lacey departed at 8:10 am.

Item VIII. New Business, Carla R. Watson Resolution of Appreciation – the motion by Comm. Guidote, seconded by Comm. Fahrbach was unanimous to approve the following:

RESOLUTION OF APPRECIATION

WHEREAS, members of the Menasha Utilities Commission and Utility Management desire to record the recognition of Carla R. Watson as a former member of this Commission and for her contributions as Commission Secretary;

WHEREAS, Carla R. Watson has, for ten years, faithfully carried out the duties and responsibilities as Commissioner and Commission Secretary;

RESOLVED that the members of the Menasha Utilities Commission and Utility Management give formal expression of their association with Commissioner Watson, who was held in esteem and respected by her associates for the services she rendered while a member of said Commission, and do hereby note in the records such recognition.

RESOLVED FURTHER, by the Menasha Utilities Commission and Utility Management that a copy of this resolution be tendered to Carla R. Watson as recognition of her services and as a tribute to her.

ATC Notice of Second Opportunity for Call for Voluntary Additional Capital 2010 – Mrs. Krause stated over the past years we have given the opportunities to make these call to WPPI Energy.

The motion by Comm. Merkes, seconded by Comm. Fahrbach, was unanimously approved on roll call to allow WPPI Energy to make this call if they so desire.

Bucket Truck Replacement – Electric and Water Distribution Supervisor Pichler reviewed the information included in the packet to replace bucket truck #11 as included in the 2010 budget.

After discussion, the motion by Comm. Fahrbach, seconded by Comm. Guidote, was unanimously approved on roll call to purchase the Altec aerial lift, mounted on an International 4400 chassis with the Hybrid option which will be funded with a Wisconsin Clean Transportation Program grant through WPPI Energy at a total cost of \$137,556.

The Commission recommended staff follow-up on warranty information and training.

Item IX. Project Reports, UV Certification – Mr. Jerry Sturm reported the UV certification is still in progress. An in-house visit was made, the downloaded to the system was successful, and it is now in the hands of the DNR to approve.

WPPI Energy Transaction – Mrs. Krause stated there was nothing additional to report at this time.

Item X. Staff Reports, Co-General Manager/Engineering and Operations – Mr. Dick Sturm added there have been three to four serious inquiries regarding potential interest in the Steam Plant. If some of the outstanding legal issues on all fronts were resolved, it may lead to some type of conclusion. He also provided an update on discussions concerning access to the Melissa Substation with the newly installed City fence.

Electric and Water Distribution/Safety Report – Mr. Pichler reported on the trench rescue training with the Fire Department, installation of trail lighting at Heckrodt, and main repairs.

Water Plant – Mr. Jerry Sturm stated the algae in Lake Winnebago have been less of a problem this summer, but weeds have become a new problem. One of the hypochlorite bulk tanks has been removed and the second tank has a leak; temporary tanks are being set up today.

Project Engineer and Telecommunications & Substations – there were no additional questions to the reports presented.

Co-General Manager/Business Operations – Mrs. Krause commented on the memorandum in the correspondence regarding health insurance and cash options payments for October which will have a one-time positive impact on the budget of \$40,000.

Customer and Utility Services – Mr. Rodriguez reported the first phase of the fire alarm system upgrade has been completed.

Energy Services Representative/Key Accounts – Mr. Dick Sturm announced Energy Services Representative Mike Malmstead is leaving and staff is in the process of working with WPPI Energy for a replacement.

Item XI. No one from the Gallery was heard on any items discussed at this Meeting.

Item XII. The motion by Comm. Watson, seconded by Comm. Fahrbach, was unanimously approved on roll call at 8:50 a.m. to convene into Closed Session pursuant to Section 19.85 (1) (g) of the Wisconsin Statutes for the purpose of conferring with legal counsel for the governmental body who is rendering oral or written advice concerning strategy to be adopted by the body with respect to litigation in which it is or is likely to become involved. RE: Litigation

By: MARK L. ALLWARDT
President

CARLA R. WATSON
Secretary

NOTE: THESE MINUTES ARE NOT TO BE CONSIDERED OFFICIAL UNTIL ACTED UPON AT THE NEXT REGULAR MEETING, THEREFORE, ARE SUBJECT TO REVISION.

SPECIAL MEETING OF THE WATER AND LIGHT COMMISSION

September 21, 2010

Draft

Commission President Allwardt called the Special Meeting of the Water and Light Commission to order at 7:35 A.M., with Commissioners Bob Fahrbach and Don Merkes present on roll call. Also present were Melanie Krause, Co-General Manager/Business Operations; Dick Sturm, Co-General Manager/Engineering and Operations; Kristin Hubertus, Business Operations Accountant; Lonnie Pichler, Electric and Water Distribution Supervisor; Dave Rodriguez, Customer and Utility Services Manager; Jerry Sturm, Water Plant Supervisor; and John Teale, Technical Services Engineer. Joanne Roush, City of Menasha Common Council member and recently appointed Utilities Commissioner was also in attendance.

In the absence of Commission Secretary Watson, Commission President Allwardt appointed Commissioner Merkes as Acting Secretary for this meeting.

Item II. No one from the Gallery was heard on any topic of public concern to the Utility.

Item III. New Business, Strategic Planning – Electric Distribution – there were no new acquisitions this year; the Deerfield customer acquisitions will be moved to 2011 and Windsor North to 2012. Making distribution system improvements for system reliability, evaluating AMI versus AMR meters, a long range plan for the SCADA system, coordination of the GIS system with City and County, exploring generation opportunities, continuation of the preventative maintenance program, compliance requirements, evaluation of operations and current programs, and contingency and continuity of operations planning were other items discussed and recommendations will be incorporated into the 2011 budget.

Project Engineer Grenell arrived at 7:40 am, and departed at 8:45 am.

Water Distribution – discussions were held regarding main, hydrant and valve replacements in the City, coordination with City on road repairs including deferring repaving to get new main in the ground, AMI versus AMR meters, the 2011 Cross Connections Program, assessing the vacant position in the department, and the leak detection program. A point to consider was made to suspend the AMR/AMI implementation and focus on main replacement as part of the 2011 budget. Discussion of addressing funding for failing infrastructure regarding both water distribution's system and the water treatment plant also took place noting that the failing infrastructure issue is not unique to Menasha, it is a nationwide problem.

Water Plant – completing the UV certification, evaluating capital projects for the Plant including the intake, hydraulic study of the water system, continuing discussions with the Town of Menasha on a long term contract, exploring other possible wholesale customers, and updating the Emergency Plant Procedures including Continuity of Operations were items discussed to be incorporated into the 2011 budget.

Project Engineer Grenell returned to the meeting at 10:15 am.

Steam Utility – a determination will need to be made in the near future regarding preserving the value of the plant (heating, water, electricity, etc.), and a recommendation made to the Common Council. An item on dissolving the Steam Utility and if so, at what time, should be included with the goals and objectives.

Communications Utility – discussion items included looking for additional customers within our current infrastructure, evaluating rates to meet capital and operational costs, and developing a marketing plan. A stronger tie-in with the City's Community Development Department was suggested.

Due to time constraints, Commission President Allwardt requested another special meeting be scheduled for next week to finish discussing the strategic plan; Commission members will be polled as to their availability.

Item IV. The motion by Comm. Merkes, seconded by Comm. Fahrback, was unanimously approved at 11:00 a.m. to adjourn.

By: DONALD MERKES
Acting Secretary

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SPECIAL MEETING OF THE WATER AND LIGHT COMMISSION

September 27, 2010

Draft

No public meeting was held due to a lack of quorum. Commissioners Allwardt and Guidote were in attendance along with Co-General Manager/Business Operations Krause, and Co-General Manager/Engineering and Operations Sturm.

An administrative meeting took place to confer with Dewitt Ross and Stevens. No recommendations or decisions were made.

Any strategic planning items will be addressed with the budget meeting scheduled for October 27, 2010.

By:

MARK L. ALLWARDT
COMMISSION PRESIDENT

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SPECIAL MEETING OF THE WATER AND LIGHT COMMISSION

October 27, 2010

Draft

Commission President Allwardt called the Special Meeting of the Water and Light Commission to order at 5:00 P.M., with Commissioners Bob Fahrbach, Joe Guidote, Don Merkes, and Joanne Roush present on roll call. Also present were Melanie Krause, Co-General Manager/Business Operations; Dick Sturm, Co-General Manager/Engineering and Operations.

Item II. The motion by Comm. Roush, seconded by Comm. Fahrbach, was unanimously approved on roll call at 5:00 p.m. to convene into Closed Session pursuant to Section 19.85 (1) (e) of the Wisconsin Statutes for the purpose of deliberating or negotiating the purchasing of public properties, the investing of public funds, or conducting other specified public business, whenever competitive or bargaining reasons require a closed session. RE: Bargaining

Comm. Fahrbach departed at 5:45 pm. After discussion, the motion by Comm. Guidote, seconded by Comm. Roush was unanimously approved at 5:47 pm to reconvene into Open Session of the Special Meeting of the Water and Light Commission.

Kristin Hubertus, Business Operations Accountant; Lonnie Pichler, Electric and Water Distribution Supervisor; Dave Rodriguez, Customer and Utility Services Manager; Jerry Sturm, Water Plant Supervisor; and John Teale, Technical Services Engineer joined the meeting.

Item III. People from the Gallery to be heard on any topic of public concern to the Utility:

Mary Nebel, 713 First Street, spoke regarding the strategic plan and budget and recommended including an executive summary and a percent of change column. She also thanked the Co-General Managers for the progress shown in the day-to-day operations.

Kathy Bauer, 709 Lincoln Street, commented on the budget, having a general manager position, the current financial crisis and its affect on all departments.

Tim Jacobson, 732 Paris Street, remarked on the October 24 newspaper article concerning the City of Menasha budget, tax levy increases, and the debt laden City. He also commented on bonuses and wage increased given to utility staff.

Scott Francis, 319 Cleveland Street, asked if there was going to be a presentation of the budget to the public. Comm. Allwardt responded there was not going to be any formal presentation, and Co-Manager/Business Operations Krause added the strategic plan and budget will be reviewed during the meeting. Mr. Francis added including a column with percentage of change was a good idea.

Nick Oleszak, Menasha Police Department – commented on loss of staffing, cuts in the capital budget, and deferment of equipment purchases at the Police Department all as a direct result of the debt service from utility issues. This affects the delivery of service that the police department is able to give to the community.

Commission President Allwardt responded to some of the comments from the gallery. He made it clear there have been no bonuses distributed to non-represented employees for two years and there are none anticipated for this coming year as well. The raises in 2010 for non-represented employees were held at about the same level as what the City raises were for non-represented employees. Union employee wages honored the contract. This year a new contract is being negotiated and efforts will be made to keep everything in line with the rest of the economy.

Item IV. 2011 Budget Review and Approval – Mrs. Krause reported the Strategic Management Plan incorporated the items discussed at the September 21 strategic meeting. The investment funds listed on the cash flow statements have an investment policy with a purpose, use, sources of funds, and investment options.

The summary Electric Cash Flow Analysis shows all the transactions that are unrestricted and come out of the revenue and depreciation reserve. On the Generation Income Statement, some administrative costs exist for staff time but the employee pension and benefits is comprised of the Unfunded Liability that will stay with generation until it is paid off.

The sales of electricity numbers in the electric Distribution Income Statement are based on the assumption that for 2011 we would have a 1.57% increase in consumption over 2010, mostly in industrial sales. The electric budget was based on current operations because the impact of the WPPI Energy sale/leaseback plan should be fairly neutral. Once the sale/leaseback transaction is completed the cash flow statement will be reviewed to make sure there is adequate funding for the projects.

During the discussion of future acquisitions, it was the consensus to move the Deerfield Avenue acquisition from 2011 to 2012. In the Business Operations area, it was decided to move the purchase of one vehicle from 2011 to 2012. For the proposed computer portion, the Commission requested verifying potential equipment purchases relating to cyber security and requested additional information prior to proceeding with the back-up server item.

The summary Water Cash Flow Analysis shows all the transactions that are unrestricted and come out of the revenue and depreciation reserve. The Safe Water Drinking Loan for the Water Plant construction project can only be reimbursed currently up to the 97% level which leaves a balance unfunded until the DNR releases the project; it is estimated that the project will be released by the beginning of the year.

Several main projects have been included in the 2011 budget because of the amount of breaks and the cost of the street repairs. There have been discussions with the City on deferring some street repairs in order to allow some additional time to get water main in the ground and minimize the cost impact to the Water Utility. Funding was requested from Safe Drinking Water for main replacement but the priority scoring was very low and funding was not allocated.

The hydraulic study of the water distribution system will be discussed at the November Commission meeting. Based on details of the report, a decision can be made on how to proceed with replacing the Manitowoc water tower instead of spending the money on repairs and

painting. The Commission changed the 2011 capital item for relocation of the low lift pumps to \$10,000.

One condition of the WPPI Energy sale/leaseback is that the existing 2005 combined electric and water bonds have to be refinanced, repaid or defeased. This debt is not callable until 2017 and the funds would have to be set aside in a defeasance account designated for that purpose. Given the financial position of the City and Utility it is unknown if we will be able to issue bonds to refinance the debt. The cost of this debt in the market could be as high as 8% compared to the current 4% on the bonds. Another option to consider for refinancing would be the State Trust Fund. The annual impact to water for a 15 year debt would be \$37,369 for the State Trust Fund compared to \$82,291 in the market. This amounts to 1 – 1.5% in rates.

Telecommunications Utility – revenues from the new fire station starting in February were included in the budget, but the budget does not reflect a price increase for 2011. Staff recommends consideration of a 3% increase on internet and dark fiber service to meet the rising costs since the rates have not changed since inception. The Commission requested rate comparisons prior to considering a rate increase. It was also the consensus to move \$6000 for outside services – marketing strategy from 2011 to 2012 and to considering contacting someone within the UW system regarding a marketing intern.

The Energy Services budget reflects the agreements with the City for the Koslo and Jefferson Park lighting projects.

The cash flows reflect a pay increase of 1.5% with the same level of benefits. However, the contract is currently being bargained and the full impact on the budget is not known. The health insurance increase for 2011 is 7% due to medical inflation at a cost of almost \$35,000.

The motion by Comm. Guidote, seconded by Comm. Merkes, was unanimous on roll call to approve the 2011 budget as amended with salary discussions to be held at a later date.

2010 Vehicle Purchase and Telecommunication Rates – these items were discussed as part of the budget and no further discussion was needed.

Item V. No one from the Gallery was heard on any items discussed at this Meeting.

Item VI. The motion by Comm. Allwardt, seconded by Comm. Roush, was unanimously approved on roll call to adjourn at 9:55 p.m.

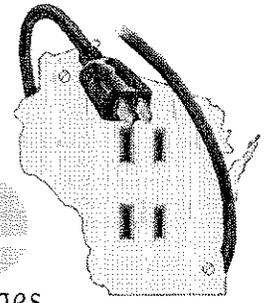
By: MARK L. ALLWARDT
President

JOSEPH P. GUIDOTE
Secretary

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Senate committee: Workin' on the railroads

There isn't much time left before the 111th Congress goes home for good, but progress is still being made on rail reform issues of concern to the *Customers First!* Coalition.

In mid-September, the Senate Commerce Committee held a hearing on national railroad policy. Setting the stage, Committee Chair Jay Rockefeller (D-WV) released a report prepared by committee staff that examines the current financial condition of the biggest (Class I) railroads.

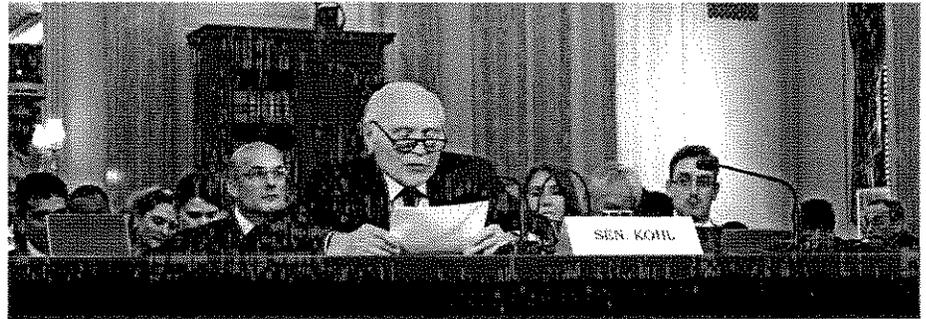
Titled "The Current Financial State of the Class I Freight Rail Industry," the report said that while railroads tell federal regulators their profits aren't sufficient to cover long-term capital investment needs, Class I railroads are spending billions of dollars for stock buybacks to boost short-term value for shareholders.

Relying on Securities and Exchange Commission filings for 2008, industry analyst reports, and other sources, the committee staff concluded that Class I railroads were "aggressively raising prices for their customers" and collecting record profits.

Among witnesses testifying at the hearing was Wisconsin Senator Herb Kohl, who last year won a commitment from Rockefeller to include in his Surface Transportation Board reauthorization bill the provisions of Kohl's legislation applying federal antitrust law to the exempt railroads.

"For decades freight railroads have been insulated from the normal rules of competition followed by almost all other parts of our economy by an outmoded and unwarranted antitrust exemption. The railroads' obsolete antitrust exemptions mean higher prices for consumer and manufactured goods, for food and electricity," Kohl testified.

As an example, Kohl cited *Customers First!* member Dairyland Power Cooperative.



Senator Kohl tells the Commerce Committee the importance of applying antitrust law to railroads.

The La Crosse-based utility, he said, serves the electricity needs of more than 575,000 people and several years ago was hit with a 93 percent railroad shipping-rate increase resulting in about \$35 million of increased cost.

He noted that consolidation in the railroad industry in recent years has left just four Class I railroads providing nearly 90 percent of the nation's freight rail transportation, as measured

by revenue. Three decades ago there were 42 such providers.

Kohl's Railroad Antitrust Enforcement Act was endorsed unanimously by the Senate Judiciary Committee in 2009. The proposal has been actively supported by the national CURE (Consumers United for Rail Equity) group, with a Wisconsin chapter founded by *Customers First!* and other organizations. 

Billions to build

The American Transmission Company (ATC) has released its annual assessment of transmission system needs and it calls for \$3.4 billion to be spent expanding and upgrading the transmission grid for Wisconsin and Michigan's Upper Peninsula over the next 10 years.



Flygt

The numbers are driven by a growing need for an expanded regional transmission system to support wholesale power markets and evolving energy policy choices, according to Flora Flygt, ATC's director of strategic projects.

"This year's assessment not only addresses projects needed for system reliability, but also includes projects that meet larger, regional needs based on economic benefits and public policy initiatives for renewable energy," she said.

The \$3.4 billion figure breaks down to \$1 billion for transmission network upgrades; \$1.7 billion for interconnection and asset renewal projects, replacements, and other small network improvements; and \$700 million for regional projects the company says will provide multiple benefits.

In addition to plans for a new 345-kilovolt line between La Crosse and Madison recently an-

Continued on page 2...

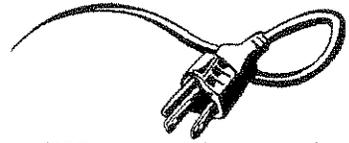
THE WIRE is a monthly publication of the *Customers First!* Coalition—a broad-based alliance of local governments, small businesses and farmers, environmental groups, labor and consumer groups, retirees and low-income families, municipal electric utilities, rural electric cooperatives, wholesale suppliers, and an investor-owned utility. *Customers First!* is a coalition dedicated to preserving Wisconsin's reliable and affordable electricity.

If you have questions or comments about THE WIRE or the *Customers First!* Coalition, please call 608/286-0784.



KEEPING CURRENT

With CFC Executive Director Matt Bromley



A report recently issued by the Public Service Commission (PSC) examining the potential for geologic sequestration of carbon dioxide emitted by Wisconsin's coal-fired power plants should serve as a valuable resource as the state prepares and plans for possible regulations to curb greenhouse gas emissions. The report was put together by a diverse study group led by PSC Commissioner Mark Meyer and based on a recommendation from the Governor's Task Force on Global Warming. It looks at the technical and economic potential, and infrastructure needs for deployment of carbon capture and storage (CCS) technology.

CCS is an evolving technology that captures carbon dioxide from point sources, such as power plants, and transports it through pipelines to sites where it is injected and stored underground in deep geologic formations that isolate it from the atmosphere. Proponents see CCS as a win-win—a way to continue using coal and reduce carbon emissions. Opponents question the viability of the technology and are concerned about its high costs and the environmental risk of storing carbon underground indefinitely. The Obama administration sees enough promise in CCS to dedicate more than a billion dollars in stimulus funding to support demonstration projects, such as the Future-Gen plant in southern Illinois. (See related article nearby.)

The PSC's report finds that based on current knowledge, it is unlikely Wisconsin has geologic formations suitable for storing carbon dioxide. The report, therefore, focuses on three scenarios: 1) Carbon dioxide is captured from an existing coal-fired power plant in Wisconsin and transported to a suitable storage site in an adjacent state, 2) Synthetic natural gas is produced from CCS technology in an adjacent state and transported via pipeline for use in gas-fired power plants in Wisconsin, and 3) Carbon dioxide is captured from a coal-fired power plant in an adjacent state and the electricity is transported to Wisconsin via expanded transmission infrastructure. The scenarios, as the report makes clear, are not mutually exclusive and each has advantages and disadvantages.

The report also offers sensible "next steps" that recognize Wisconsin's limited role in resolving the legal and regulatory issues with long-term geologic storage of carbon dioxide. It encourages the state to collaborate with other Midwest states that have more suitable opportunities for carbon storage and to support federal efforts to advance the development of CCS technology.

An Investigation to Explore the Potential for Geologic Sequestration of Carbon Dioxide Produced by Wisconsin's Electricity Generation Fleet can be found on the PSC website at <http://psc.wi.gov/> by typing the case numbers 5-EI-145 in the boxes provided. 💡



Bromley

Billions to build

Continued from page 1...

nounced by ATC, the company says there will be a need for a second major 345 kv line, this one between Madison and Dubuque, Iowa.

Infrastructure improvements over the past ten years have substantially reduced an electricity price disadvantage for consumers within the ATC footprint, the company said. When the Midwest wholesale market was established five years ago, ATC said, the average locational marginal price within the ATC footprint was \$63.27 per megawatt hour, more than \$10 higher than the average for neighboring market hubs. By last year, the difference had shrunk to \$1.27 per megawatt hour, the company said.

That change, ATC said, was one of the results of investing some \$2.2 billion in upgrading and expanding its infrastructure since 2001. 💡

Energy saver tip

It's the time of year to do some preventive maintenance to seal out energy-wasting winter drafts. The outsides of wall-mounted air conditioners can be enclosed with plastic film or another air-tight cover. If your windows aren't double-glazed, putting on storm windows or plastic film is a good idea. And windows need to be latched to make sure weather seals are firmly in place. 💡

FutureGen gets cautious endorsement; federal study backs CCS technology

Private-sector backers of a clean-coal and carbon-capture project in Illinois say they're on board—while making clear that it's for one step at a time. Meanwhile, a study by multiple federal agencies says carbon-capture technology could be widely deployed in the coming decade but likely won't be without mandatory emission limits.

The FutureGen Alliance last month crafted a press release saying it "will offer its support" for the Department of Energy's (DOE) revised plan "provided that mutual agreement can be reached on terms and conditions this fall."

The group made clear that agreement this fall wouldn't spell the end of the Alliance's step-by-step approach. An international group of major coal producers and consumers, the Alliance said it expects "to initiate a 12-month project definition phase to verify DOE's estimated cost for the project" and to begin site selection.

Assumed by many to have been resolved last year if not earlier, site selection re-emerged as an issue when the DOE announced it would generate power and store the resulting CO₂ emissions at widely separated locations instead of on a single site at Mattoon, Illinois. The city withdrew from the project on learning this summer that its role would be limited to storing the emissions.

On a related front, the federal government's Interagency Task Force on Carbon Capture and Storage (CCS) released a report saying the technology could be applied widely over the next 10 years, but its viability is contingent on mandatory emissions limits Congress thus far has declined to enact.

"While there are no insurmountable technological, legal, institutional, regulatory, or other barriers that prevent CCS from playing a role in reducing [greenhouse] emissions... CCS technologies will not be widely deployed in the next two decades absent financial incentives that supplement projected carbon prices," the report said.

The report said, "In the electricity sector, estimates of the incremental costs of new coal-fired plants with CCS relative to new conventional coal-fired plants typically range from \$60 to \$95 per tonne [sic] of CO₂ avoided. The report said 70–90 percent of that cost is associated with capturing and compressing emissions.

"The lack of comprehensive climate change legislation is the key barrier to CCS deployment,"

the report said. "Without a carbon price and appropriate financial incentives for new technolo-

gies, there is no stable framework for investment in low-carbon technologies such as CCS." 



Architects' rendering of the proposed FutureGen facility.

Inconsequentially exorbitant?

American Electric Power was before the Public Utilities Commission of Ohio last month, arguing that last year's rate of return on some of its operations—21 percent—was not "significantly excessive."

No doubt some found it impossible not to think of the 40-year old Monty Python sketch in which the frog that's a key ingredient in an exotic piece of candy is described as having been "lightly killed."

Riding on the outcome of the argument is a potential refund for central Ohio customers.

The remarkable phrase, "significantly excessive," comes from a 2008 Ohio energy law that makes it easier for utilities to increase rates but also stipulates that the resulting profit can't be "significantly excessive" compared with those earned by similar companies. The trouble is, the terms are left undefined.

That leaves the commission (PUCO) to decide what the words mean. Utilities—such as AEP—warn that if regulators clamp down too hard on acceptable profit margins, utilities won't want to invest in Ohio operations. However, the state's official consumer advocate says if AEP escapes without some sort of penalty, the law will have failed in its mission of protecting consumers.

The Ohio Consumer's Counsel Maureen Grady is asking that \$100 million be paid back to AEP customers, according to an account in *The Columbus Dispatch*. "Essentially it's an issue of fairness, of equity. It's a big deal," Grady told the *Dispatch*.

A \$100 million refund would represent

about 37 percent of the 2009 profits earned by AEP's Columbus Southern Power subsidiary. No one disputes that the company had a 21 percent return on investment but the utility says not all of its income—most notably off-system sales of excess generation to customers not served by Columbus Southern—should count toward the profit margin for purposes of regulating "significantly excessive" earnings.

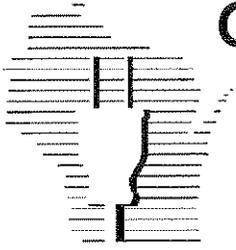
The commission is expected to issue a decision within the next few months. 

Energy assistance funds released

Wisconsin will be getting a share of more than \$100 million in federal money to help low-income customers keep up with heating and cooling bills, the Department of Health and Human Services announced late last month.

The funds—with \$3.6 million allocated to Wisconsin—will be administered through the Low Income Home Energy Assistance Program (LIHEAP). The total of \$101 million in contingency funds is in addition to \$4.5 billion in LIHEAP block grant funding and another \$490 million in emergency contingency funds received by states earlier this year, according to the department.

In addition to helping with heating and cooling costs, LIHEAP funds assist in paying for home weatherization. 

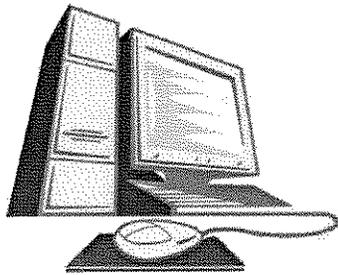


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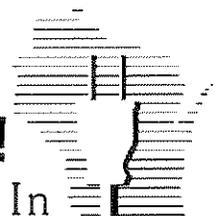
Quotable Quotes

“For decades freight railroads have been insulated from the normal rules of competition followed by almost all other parts of our economy by an outmoded and unwarranted antitrust exemption. The railroads’ obsolete antitrust exemptions mean higher prices for consumer and manufactured goods, for food and electricity.”

—U.S. Senator Herb Kohl (D-WI), in testimony on his rail reform initiatives, before the Senate Commerce Committee, September 15, 2010

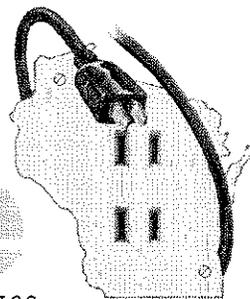
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Customers First! the Wire



Plugging you in to electric industry changes

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Get smart

Smart meter technology has been challenged by local governments and even state regulatory agencies in a number of jurisdictions, following customer complaints and accusations that the new devices aren't measuring electricity usage accurately.

But more than one investigation has concluded the real problem is utilities installing equipment capable of communicating better than ever—and then failing to communicate with their customers.

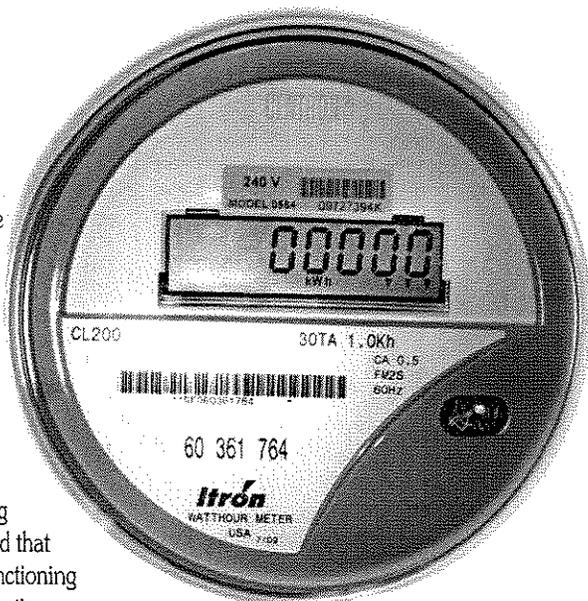
This fall, *The Wall Street Journal* reported that a four-month investigation by an independent consultant concluded that smart meters installed by Pacific Gas and Electric were measuring usage accurately. It also found deficiencies in the way customer complaints were being handled and in utilities' use of the data the new devices provide.

In fact, the independent testing showed

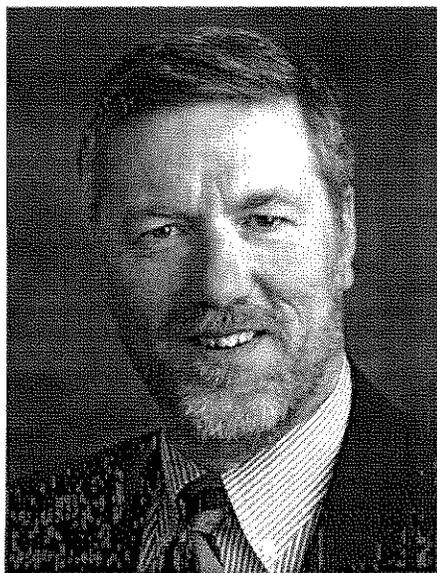
the smart meters were considerably more accurate than the equipment they were replacing. Problems arose from the utility not giving customers important information about time-of-day pricing and related opportunities to shift usage and save money (as opposed to the risk of not shifting and paying more).

Also, the *Journal* reported the utility evidently failed to act on meter-generated messages indicating problems. The consultants concluded that under those circumstances, a malfunctioning meter might not receive needed attention.

Similar results were found by an independent consultant's investigation of complaints from northern Texas customers served by a utility called Oncor. The bottom line seems to be that the new technology is objectively an



improvement, but there will be trouble if utilities don't make the effort to inform customers how they can use it to their advantage—or if utilities don't make use of all the information the technology makes available. 💡



Peters

No Vacancy...

WPPI Energy is putting together a seamless transition plan for the retirement of CEO Roy Thilly early next year. The Sun Prairie-based regional power company completed a nationwide search and announced Thilly's successor in October.

He is Mike Peters, currently CEO of the Michigan Electric Cooperative Association (MECA), a post he's held since 1996. Peters is to join WPPI February 1 and Thilly plans to retire during the first quarter of 2011.

Peters has spent his entire career thus far working for statewide electric cooperative associations, serving previously as their general counsel in Illinois and, earlier, Kansas.

WPPI announced that Peters' selection was the result of "an extensive national search over the last six months" and said he was "the unanimous choice of the executive committee of our board of directors."

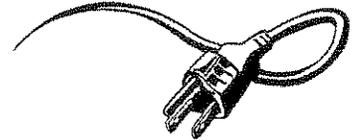
WPPI Energy is a regional power company serving 51 customer-owned electric utilities in Wisconsin, Iowa, and Upper Michigan. With one exception, all are municipals, but Peters will retain a connection with past colleagues: Alger Delta Electric Association, a cooperative in Michigan's Upper Peninsula, is served by WPPI. 💡

THE WIRE is a monthly publication of the *Customers First!* Coalition—a broad-based alliance of local governments, small businesses and farmers, environmental groups, labor and consumer groups, retirees and low-income families, municipal electric utilities, rural electric cooperatives, wholesale suppliers, and an investor-owned utility. *Customers First!* is a coalition dedicated to preserving Wisconsin's reliable and affordable electricity.

If you have questions or comments about THE WIRE or the *Customers First!* Coalition, please call 608/286-0784.



KEEPING CURRENT



With CFC Executive Director Matt Bromley

The Public Service Commission of Wisconsin recently put out for public comment a draft Strategic Energy Assessment (SEA) that looks at the adequacy and reliability of the state's current and future electricity supply. Required by state law, an SEA is prepared every two years and relies on historic and forecasted demand and supply data from the state's utilities. The current draft SEA is available online at <http://psc.wi.gov/>.

Perhaps the most interesting—but not too surprising—findings in the draft report are the projections for peak demand growth and electricity supply. Peak demand occurs when a utility experiences its highest point of customer consumption of electricity. In Wisconsin, this usually happens during hot, humid summer days when air conditioners in homes, offices, and shopping malls are running full blast and the increased demand for electricity is added onto existing load. Predicting when peak demand will occur on a utility system is difficult, especially over the long term, because much is dependent on the weather.



Bromley

Demand is also influenced by the level of economic activity. The recent economic recession has had a significant effect on overall energy demand and, as the draft SEA points out, has contributed to lower peak demand growth in Wisconsin. Using utility forecasts, the SEA projects demand for electricity will grow at a rate of 1 percent per year from 2011–16, a slower rate of growth than before the recession.

On the other side of the equation is supply. The draft SEA finds, "(t)he economic downturn in the past two years coupled with the state's generation construction in the past several years creates a current state of excess capacity." The commission recently opened a generic docket to explore in more detail excess capacity issues (docket 5-EI-150).

Electricity customers may find the section in the draft SEA that discusses rates to be informative. The report acknowledges that the average electricity rate for customers has increased in recent years, mirroring the national trend. It also explains the difference between rates and utility bills, fixed and variable costs, and how conservation can help soften the impact of rate increases on customer bills. 💡

Surprise! Texas toast

Back in the 1990s, when Texas and a number of other states restructured their electricity markets and invited competitive suppliers other than incumbent utilities to move in and start making deals with customers, not many people had thought much about how all this might change the way the electrical grid operates.

In Texas, they're thinking about it now. A lot of competitive retail electricity suppliers are wondering if an upcoming shift to congestion pricing by the Texas grid operator will put them out of business.

Starting next month, the Electric Reliability Council of Texas (ERCOT) plans to shift to a system that makes companies creating congestion on the grid responsible for covering the cost of that congestion.

The *Dallas Morning News* reported this fall that people who understand how the system works are thinking the changeover

"won't be entirely smooth."

"Some retailers might go out of business," the *Morning News* speculated. "Others might [!] charge customers fees to cover new costs."

"I would expect some retailers to default in 2011," said one well-connected attorney, according to the *News*.

That would be in line with two summers ago when a number of retail power providers in Texas went bankrupt because they produced no power themselves and had to deliver purchased power to their customers at a loss.

The effect of getting hit with congestion costs might not be much different if a retailer can't absorb those costs at least temporarily.

Some retailers are adding contract language allowing them to bill customers for costs resulting from the changeover. Customers are being advised to read their bills carefully and pay attention to any inserts that come with a bill mailing. 💡

Wind hearing gets blustery

Looking ahead to the prospect of lots more work, the difficulty of negotiating major changes, and the limited prospect that any compromise would leave both wind energy enthusiasts and opponents noticeably happier than they are today, few if any observers expected legislative oversight committees to wade back into wind-energy siting rules finalized by the Public Service Commission in August.

But in mid-October it was announced that one of the two committees with jurisdiction would ask for unspecified changes to the rules, and witnesses at a hearing of the Senate Committee on Commerce, Utilities, Energy and Rail—wind supporters and opponents alike—were clearly ready to take another swing at the issues.

In a hearing that lasted more than five hours, wind-energy advocates said the rules were too restrictive and would discourage development of the resource. Opponents said they fall short of adequately protecting public health and safety.

Some were receptive to the idea of

modifications but warned that compensation payments from developers to neighboring landowners—currently part of the rules—would add costs destined ultimately to show up on electric ratepayers' bills.

It was not entirely clear whether there would be further talk about a position advocated by PSC Commissioner Lauren Azar during and after drafting of the rules: a requirement that developers buy out the property of project neighbors if they are able to prove they're suffering adverse health conditions caused directly by turbine operations. No such provision was included in the rules submitted by the commission for legislative review.

A PSC staffer testified that the wind rules had attracted more public comment than any other issue before the commission.

A member of a law firm representing wind advocacy interests said the rules as written exceed the commission's authority under Wisconsin law. Food processors and crop farming

interests testified they were concerned about the rules' effect on crop-spraying and said they wanted compensation if crop losses occur.

The Wisconsin Towns Association testified that the rules don't do enough to protect public health and safety. The enactment of varied wind-siting restrictions by some local governments that are association members was a primary source of momentum for legislation to authorize creation of uniform statewide siting rules.

Another hearing has been scheduled. The Assembly Committee on Energy and Utilities will take testimony at the Capitol Tuesday, November 9. 💡

Cheese-o-watts

You can make electricity, it turns out, from more things than most of us would have imagined. With help from a state loan announced last month, a Lafayette County cheese-making firm will meet most of its own power requirements by turning whey into kilowatts.

The State Energy Program (SEP) will provide a \$550,000 loan to Betin, Inc., one of the nation's largest goat-cheese producers. The company will install an anaerobic digester at its facility in Belmont to process whey and wastewater. This will produce methane that can be used to meet as much as 80 percent of the company's energy needs, according to an announcement from Governor Doyle's office.

Comprising a total investment of \$3.5 million, the project is expected to create 13 jobs. 💡

Energy saver tip

You just did the "Spring ahead, Fall back" thing, right? "Summer up, Winter down" isn't as catchy but it's still good to remember that ceiling fans generally have a switch to reverse air flow direction, and when it gets chilly outside you can keep yourself more comfortable and help your heating system work more efficiently by setting the fan to move warm air down from the ceiling. That means a clockwise motion. Come summer, switch it to counter-clockwise to pull cooler air up from the floor. 💡

Half-life support

Regular readers know we've been wondering lately whether the "nuclear renaissance" proclaimed earlier this decade is losing momentum, at least in the U.S. A major energy company backing away from a Maryland project last month brought more signs that it's sputtering.

Three years ago, Constellation Energy Group, the holding company parent of Baltimore Gas and Electric, got together with EDF Group, the government-owned French operator of one of the world's most extensive nuclear generation fleets, in a project they called UniStar.

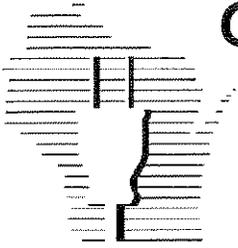
The objective was to build a new nuclear unit at the site of Constellation's existing Calvert Cliffs nuclear plant in Maryland.

It didn't take long for the things to begin unraveling. The economy weakened and slid into a deep and prolonged recession, diminishing electricity demand and power prices and making the investment in a new multibillion-dollar facility less attractive as time went on.

Constellation had already told the U.S. Department of Energy (DOE) it wouldn't be able to go ahead with the project unless it had a federal loan guarantee in hand before the end of this year. Then in early October, Constellation walked away, balking at the \$880 million credit subsidy fee—11.6 percent of the total \$7.5 billion loan required—that the DOE was seeking. The project would no longer be economically feasible if Constellation had to front that much money, the company told the DOE.

Maryland Governor Martin O'Malley met with EDF officials in hopes of keeping the project alive and House Majority Leader Steny Hoyer (D-MD), whose congressional district is home to the Calvert Cliffs plant, said he'd try to find ways of making the loan happen. (The total price tag for the project is in excess of \$9.5 billion.)

By mid-month, EDF offered to buy out Constellation's share of the project and look for another U.S. partner. American law restricts foreign ownership of nuclear plants and EDF could have a tough time finding another U.S.-based partner prepared to take the necessary 50.1 percent ownership share and with deep enough pockets to pull it off. 💡

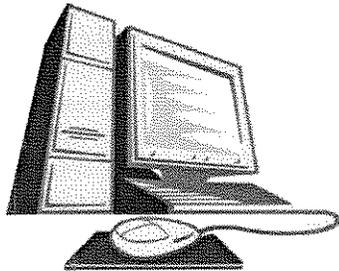


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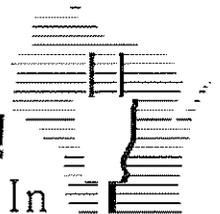
Quotable Quotes

"People are going to struggle. It's the nature of the beast."

—Mike Cleary, chief operating officer, Electric Reliability Council of Texas, anticipating trouble for retail power providers when congestion pricing kicks in December 1, and quoted in *The Dallas Morning News*, September 30, 2010

Help us share our messages with others. If you know of businesses or organizations that would like to learn more about protecting Wisconsin's reliable and affordable electricity, please feel free to copy and share with them all or part of this newsletter, or you can call 608/286-0784 to arrange an informational meeting.

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DEPARTMENT OF THE ARMY
DETROIT DISTRICT, CORPS OF ENGINEERS
BOX 1027
DETROIT, MICHIGAN 48231-1027

IN REPLY REFER TO

October 28, 2010

Engineering and Technical Services Division
Great Lakes Hydraulics and Hydrology Office

To Our Lake Winnebago Partners:

On October 20, 2010, we held the annual Lake Winnebago Regulation meeting at the Radisson Paper Valley Hotel. It was brought to our attention that many people did not receive our meeting notice in time to attend our meeting. This was due to a clerical error on our part. We sincerely apologize for this error.

We have posted the presentation from the Regulation Meeting on our website at www.lre.usace.army.mil/greatlakes/hh/lakewinnebago. In this letter, we have enclosed a copy of last year's water levels compared to the target water levels as was presented at the meeting. The proposed water level strategy for 2010-2011 is also enclosed. Advance copies of the updated Lake Winnebago Facts Book were distributed at the meeting. We will mail you a copy of the updated Facts Book shortly.

After reviewing the enclosed documents, please feel free to contact John Allis, Chief of the Watershed Hydrology Branch, with any comments or questions. Mr. Allis can be reached at (313) 226-2137, via email at john.t.allis@usace.army.mil, or at the address listed at the top of this letter. Notes from the Regulation meeting have been posted to our website and are enclosed for your review and comment as well.

Again, we apologize for the late meeting notice. Your participation in these meetings is very important to us. We look forward to your continued participation in our public meetings and conference calls. Please let us know if you have any questions or comments.

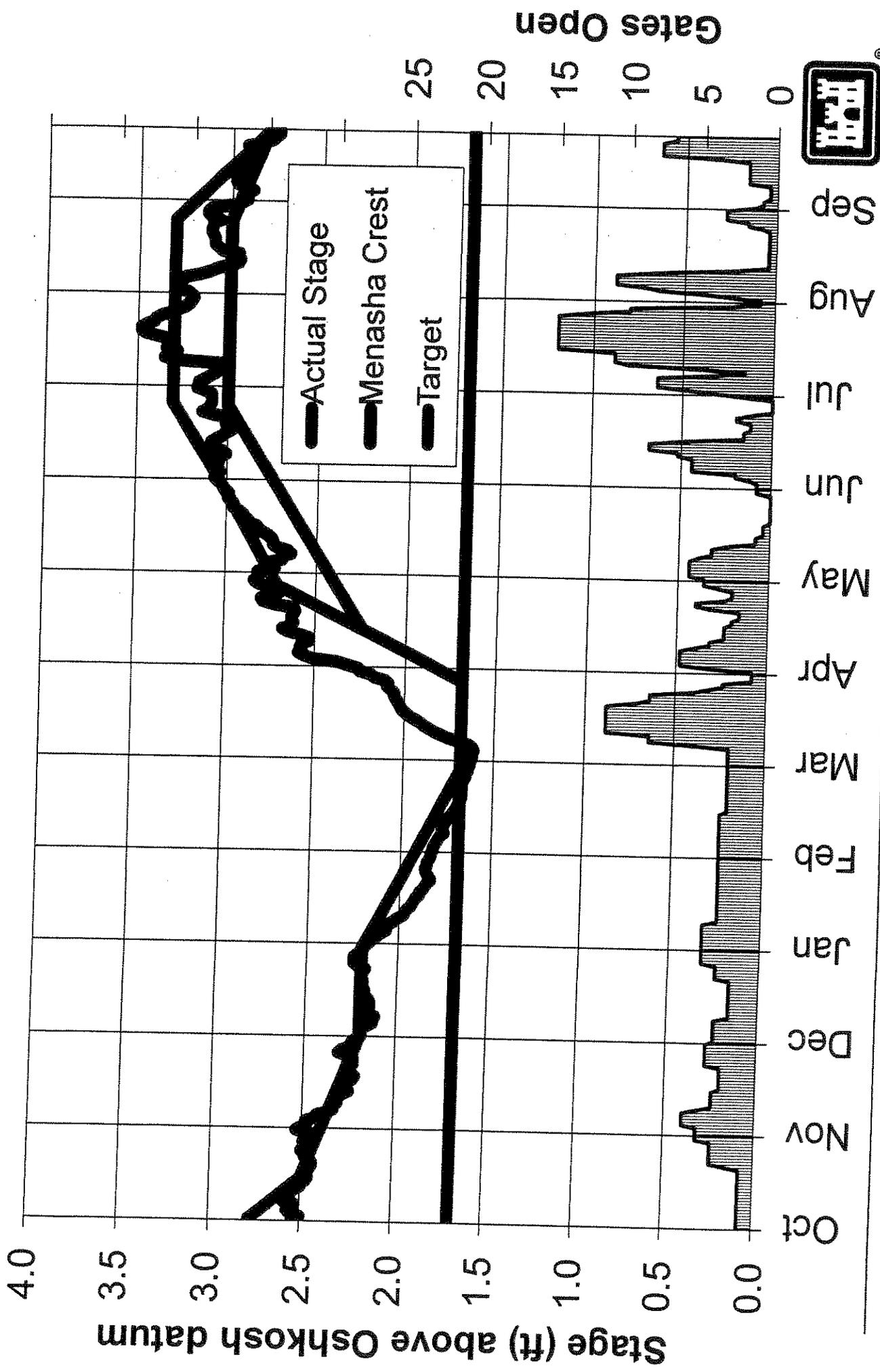
Sincerely,

A handwritten signature in cursive script, appearing to read "Mike O'Bryan".

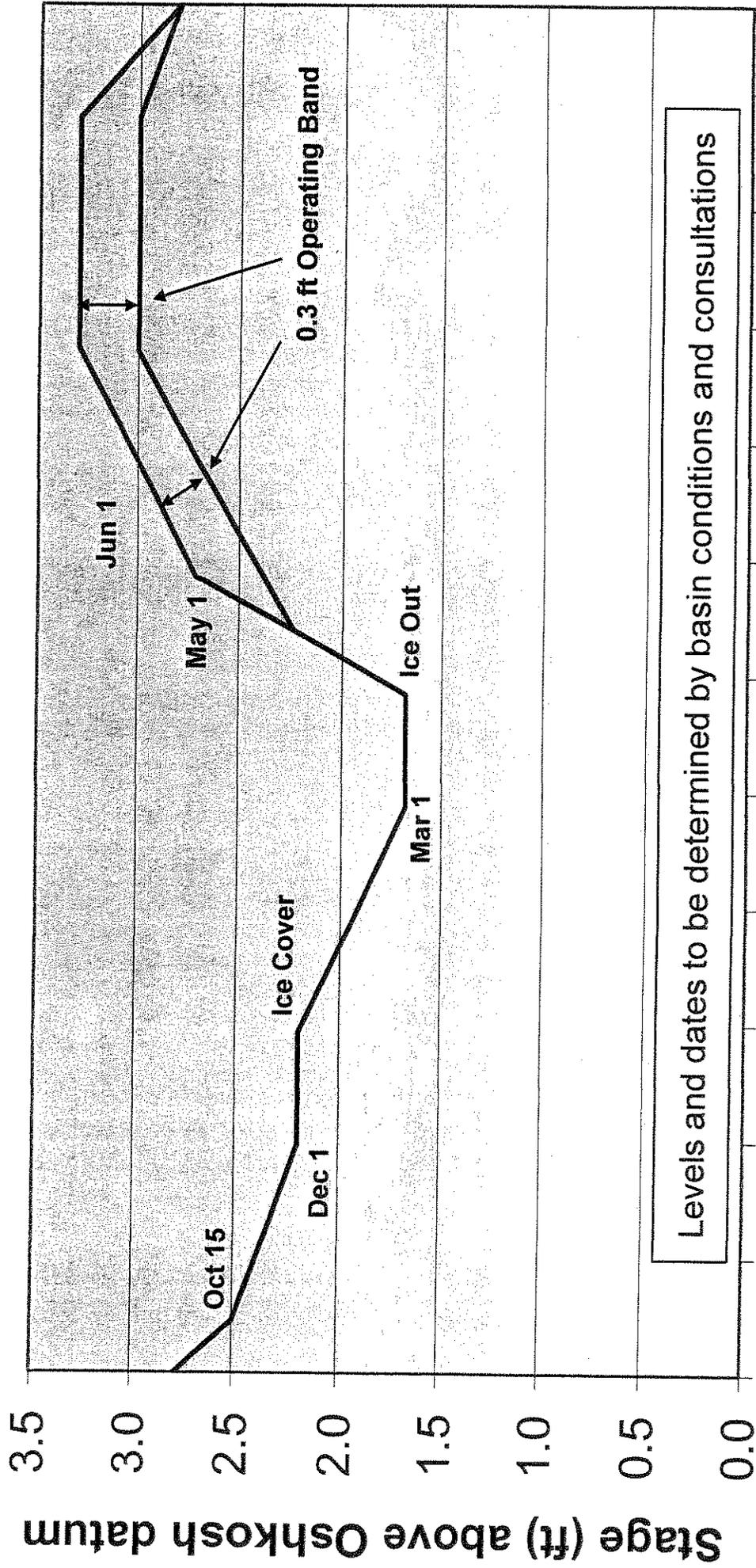
Michael K. O'Bryan
Chief, Engineering and Technical
Services Division

Enclosures

2009-2010 Stage with # of Open Gates



Proposed 2010-2011 Target Water Levels



**Lake Winnebago
Inter-Agency Regulation Meeting Minutes
20 October 2010**

1. **Introduction** The U.S. Army Corps of Engineers (USACE), Detroit District held its annual inter-agency regulation meeting at the Radisson Paper Valley Hotel in Appleton, Wisconsin. Mr. Michael O'Bryan, Chief of Engineering and Technical Services for the USACE, Detroit District, called the meeting to order at approximately 2:10 p.m. Mr. O'Bryan thanked all of those present for attending the meeting and asked for feedback regarding the scheduled afternoon meeting as it was the first afternoon regulation meeting held. He also directed everyone's attention to the front table where there were advanced copies of the revised Lake Winnebago Facts Book available. Final copies will be mailed out shortly and a copy of the book will be posted on the Lake Winnebago homepage. Mr. O'Bryan asked those interested in receiving multiple copies for distribution to get in contact with Fox River Office personnel or other Corps personnel.
2. **Attendees** A list of attendees is included at the end of the minutes.
3. **Presentation of the agenda** Mr. O'Bryan opened the meeting with introductory remarks and self-introduction of all attendees. He then summarized the meeting agenda, which included a basin overview, 2009-2010 maintenance and repair work, precipitation and weather conditions, Lake Poygan water levels, a summary of the 2009-2010 water level regulation activities, and a presentation on the 2010-2011 water level strategy. The meeting continued with presentations by Mr. James Bonetti, Mrs. Melissa Kropfreiter and Mr. John Allis each addressing their areas of expertise.
4. **Lake Winnebago basin** Mr. James Bonetti, Chief of the Fox River Sub-Office, described the 6,430 square mile Fox-Wolf-Winnebago watershed and its unique characteristics. He noted that the size of the basin provides challenging and unique issues when regulating Lake Winnebago. There are two major rivers that flow into Lake Winnebago. The Wolf River originates in Forest County to the north and flows southerly through Lakes Poygan, Winneconne and Butt des Morts into Lake Winnebago. The Upper Fox River originates in Green Lake County, flows through Green Lake and Winnebago Counties and meets the Wolf River in Oshkosh before flowing into Lake Winnebago. Lake Winnebago, with the lake level at the crest of the Menasha dam, is about 206 square miles, and is roughly 30 miles long, 10 miles wide and has a maximum depth of 20 ft.
5. **Lake Winnebago Controls** Mr. Bonetti stated that the Federal dam at Menasha and the private dam at Neenah are the control points for outflow from Lake Winnebago. Flows released from these two dams discharge into the head of the Lower Fox River. He pointed out the tainter and needle gates as well as the spillways at both dams. Mr. Bonetti further defined how the Fox River Sub-Office crew operates the 6 gates at the Menasha dam while Neenah Paper operates the 14 gates on the dam in Neenah through coordination with the Detroit District. Mr. Bonetti noted that since the Neenah dam is private, a 1-day notice to

Neenah Paper is preferred to make gate changes because Neenah Paper has to mobilize their contractor to make any gate changes at the Neenah dam.

6. **Lake Winnebago Stakeholders** Mr. Bonetti presented an overview of the over 30 major stakeholders located along the 39-mile long Lower Fox River. The users include the Neenah Water Plant, Sonoco U.S. Paper Mills, SCA Tissue North America, Kimberly Clark-Neenah Paper, We Energies, North American Hydro, Fox River Papers, Kaukauna Utilities, Thilmany Papers and Water Board Warriors, to mention a few. Mr. Bonetti indicated that there are many diverse interests that have competing uses with opposing ideas with some benefitting one and not the other. Mr. Bonetti emphasized that the USACE's job in the daily regulation of Lake Winnebago is to balance the needs and concerns of all stakeholders.
7. **Locks on the Lower Fox River** Mr. Bonetti invited Mr. Harlan Kiesow of the Fox River Navigational System Authority to provide an overview of on-going Fox River Locks Restoration. Mr. Kiesow reported that all of the locks are operational except for the Rapide Croche boat lift and five Kaukauna locks. As funding becomes available, the restoration of the Kaukauna locks at Kaukauna will proceed at a rate of one lock per year. In addition, Mr. Kiesow said the Aquatic Invasive Species Barrier at Rapide Croche will be maintained.
8. **2009-2010 Maintenance and Repair Work** Mr. James Bonetti, Chief of the Fox River Sub-Office, gave an overview of the maintenance and repair work that was conducted in the Fox-Wolf-Winnebago watershed this past year. He highlighted ongoing repairs of the DePere and Little Chute dams where the major concerns were with the concrete cracking at the gate anchorages (trunnion pins). During the course of construction, it was determined that several gates at the DePere and Cedars dams had to be replaced. Mr. Bonetti also showed photographs of the on-going gate automation project for the federal dams on the Lower Fox River. He emphasized how useful the gate automation was at each dam given the active summer weather that occurred. Mr. Bonetti then briefly discussed an ongoing contract for spillway pier and walkway repairs at the Rapide Croche and Cedars dams. He also mentioned a potential project for Lake Poygan that would provide a breakwater from the mouth of the Wolf River east toward Boom Bay and provide an area to restore vegetation that has been lost over the years. The project could potentially receive funding in FY 2011 and start construction in 2012 if funded. Finally, Mr. Bonetti discussed the aquatic vegetation that affected the entire basin this spring and summer. The vegetation impacted all stakeholders – it forced some hydropower companies to shut down, caused problems for boaters and interfered with the Corps' operations as well.
9. **Basin Conditions** Mrs. Kropfreiter reviewed basin conditions for the 2009-2010 regulation period. She presented a graphic depicting the 2009-2010 Lake Winnebago Basin-Wide precipitation. She noted that the precipitation was below average for the winter and very much above average in June and July. She then discussed that most of the winter's snowfall occurred during a major blizzard in December and that warm temperatures in March led to an early snowmelt and early ice out on Lake Winnebago. Photos of ice shoves that occurred at the end of March were presented and Mrs. Kropfreiter explained that wind and ice condition are the driving factors for ice shoves. They tend to occur every year regardless of the lake level. Mrs. Kropfreiter outlined how the combination of factors such as early spring runoff,

early snowmelt, above average spring temperatures and water clarity led to the aquatic vegetation outbreak this year. Art Techlow of the Wisconsin DNR added that the conditions this year were ideal for the invasive species such as curly leaf pondweed and Eurasian milfoil. The native species, coontail, was found in abundance throughout the basin this year and appeared to have caused the most problems for stakeholders. He is not sure if this species will be as prevalent throughout the system next year as it is condition dependent. However he did point out that if this problem occurs year after year, then there will have to be a comprehensive approach to eradicate the issue. He noted that he would be available to discuss the vegetation issue further after the presentation.

10. **Basin Data Collection** Mrs. Kropfreiter noted the locations of the data collection points spread throughout the Winnebago basin. She stated that the ten data collection points collect hourly stage and water level information which is useful in the USACE daily regulation of Lake Winnebago. Four of the gages also collect water temperature data which will be used to build a data set for estimated lake evaporation. She further explained the data available for regulation decisions such as weather forecasts and precipitation forecasts. A very active weather pattern developed over the basin this past June and July and the Corps utilized all data available to make informed regulation decisions. The July rain event that brought more than 3 inches of rain in 12 hours was discussed in detail. This amount was well above the forecast for a maximum of 1.5 inches of rain potentially falling in 5 days. Mrs. Kropfreiter emphasized that forecasts are tools and need to be used with caution. She concluded that despite the significant rain that fell, water levels on Lake Winnebago and down the Lower Fox River were kept to manageable levels thanks to the automated gate operations that allowed the field staff to safely operate the gates round the clock.
11. **Lake Poygan Water Levels** This year, the Corps received several calls regarding high water levels on Lake Poygan. Mrs. Kropfreiter showed slides that compared Lake Poygan water levels compared to Lake Winnebago water levels for 2009-2010. The slide showed a general trend between the two lakes with a typical difference of about 0.3'-0.5'. The slide also illustrated that Lake Poygan's water level has more variability than Lake Winnebago's water level. Next, Mrs. Kropfreiter discussed other factors that influence Lake Poygan water levels. During the spring and fall when weather conditions vary quite a bit, east winds can cause Lake Poygan's water level to be nearly a foot higher than Lake Winnebago. The wind not only affects water levels, but the flow out of Lake Poygan and into Lake Winnebago. Strong east winds can "hold back" water from Lake Winnebago causing Lake Poygan's water level to increase and Lake Winnebago's level to decrease. Conversely, when west winds occur, water is "pushed" out of Lake Poygan and into Lake Winnebago causing the difference between the two lakes to be only 0.10 ft.
12. **Lake Winnebago Water Levels 2009-2010** Mr. John Allis presented numerous slides outlining the USACE target goals vs. the actual Lake Winnebago water levels with the number of gates open for the October 2009-September 2010 period. The slides showed the gate activities beginning in the fall of 2009 and running through ice formation in December, winter drawdown, spring fill-up and regulation activities during the navigation season of 2010. Key regulation events and dates to note include:

- a. October 2009 - December 2009: Maintained a slow and steady drawdown toward 2.20 ft by December despite some November storms that each dumped an inch of rain.
- b. 7 January 2010: Winter Drawdown conference call held. A drawdown target of 1.68 feet by the end of February was determined.
- c. January 2010 - March 2010: Only had 2 gate changes over 2 months.
- d. 1 March 2010: Achieved set target of 1.68 ft.
- e. Mid March 2010: Warm temps caused an early snowmelt. Most of the snowpack melted.
- f. 29 March 2010: Ice out on Lake Winnebago which is more than 2 weeks earlier than the ice out date from the last couple of years.
- g. April 2010 – mid May 2010: Minimal number of gates open. Typically have more than 10 gates open to pass heavy spring runoff.
- h. End of May 2010 – All gates were closed which is very rare for this time of year.
- i. Achieved summer target of 3.0 ft on 28 May 2010.
- j. June 2010 – Above average precip allowed the Corps to maintain 3.0 ft summer target.
- k. July 2010 – Basin received more than 9 inches of rain which is more than double the monthly July average. Had 15 gates open for the last two weeks in July. Typically, all gates are closed for the summer starting in June.
- l. End of August 2010 – Levels were still above 3.0 ft due to a wet summer season.
- m. 1 September 2010: Started a slow drawdown.

13. Regulation Strategy, October 2010/September 2011 Mr. Allis outlined the proposed “plan-of-action” for the next year. He stated that the USACE proposes to follow the strategy from 2009 – 2010 Regulation year unless there were any objections. As was done last year, the Corps will draw the lake down from 2.50 ft. on October 15 to 2.20 feet Oshkosh Datum by December 1. After a stable ice cover of several inches forms on the lake, the lake would be further drawn down to a level determined during a conference call to be held in early January 2011. In past years, conference call participants have agreed upon a level of 1.68 ft by the end of February. When the ice cover has broken up in the spring, the Corps will hold a refill conference call and then begin the spring refill. Mr. Allis reiterated, as in the past few years, we will raise the lake level slowly, raising the lake to a target of 2.4-2.7 feet by May 1 and 2.7-3.0 feet by June 1. The gradual rise is critical to avoid water level spikes above 3.0 in the early spring. Although the spring was rather dry and ice-out occurred early on the lake this year, next year could be very different. Runoff from snow melt and spring rains can raise the level of the lake very quickly. Open communication between the Corps, Wisconsin DNR, Fish and Wildlife Service and other stakeholders is critical to a gradual and successful spring refill.

- 14. Detroit District Home Page and Facts Booklet** Mr. Allis discussed a step-by-step outline for accessing Lake Winnebago information on the Detroit District Home page. He emphasized that this is the data that the USACE analyzes daily to regulate Lake Winnebago. The Lake Winnebago web page is:

www.lre.usace.army.mil/greatlakes/hh/lakewinebago.

Mr. Allis reiterated that some copies of the revised Facts Book were available at the front table and that final copies will be mailed out shortly. A copy will also be posted on the USACE website.

15. Questions and General Discussion

Mr. Dan Rudeback stated that the Corps does not consider the impacts that water levels have on the environment and aquatic vegetation. He noted that Lake Winnebago's water level regulation is primarily for the boaters and for navigation. He strongly disagrees with the June 1 target of 3.0 ft. He believes the lake level gets too high too soon. He would like to see the lake have a much slower and later refill during the spring. Ms. Marie Strum thanked him for his comment and explained that the purpose of this meeting is to gain feedback from stakeholders. The proposed strategy for 2010-2011 is very similar to past years. The strategy was developed with input from all stakeholders and has been the compromise between all interested parties for a long time. She also reminded the attendees that the Corps works closely with the Wisconsin DNR when refilling the lake during the spring as the Corps understands that it is a critical time of year for the survival of many species. She emphasized that it is very important that the Corps continues to communicate with all the interested parties in the basin and listen to their concerns and suggestions.

Mr. Rudeback's comment sparked a lot of conversation between the stakeholders. Each interest group prefers a different water level at specific times of the year. A member of the audience asked the Corps to provide a chronological chart that outlines each interest group's ideal water level, river flow and desired time of year. He suggested that instead of discussing several options at once, it would be beneficial to have a graphic for all interested parties to view. The Corps will pull the data from the interest groups and develop said graphic for further discussion.

A property owner from Fond du Lac commented that the water level near her property was significantly lower than in years past. Mr. Allis directed her to the Corps' website which has water level data available from 1980 – present. There website is set up so users can select several years at a time to make yearly comparisons of water levels.

There were several inquiries from the audience regarding aquatic vegetation management for their properties and the lakes. Mr. Techlow and Mr. Sesing, both from the Wisconsin DNR, provided extensive feedback on different approaches for nearshore vegetation management as well as aquatic vegetation management. Water quality issues were discussed in addition to the vegetation issues. Mr. Techlow noted that water clarity has a significant impact on vegetative growth in the system. Over the past 15 years or so, water clarity on Lake Winnebago has increased dramatically while water quality on Lake Poygan has decreased.

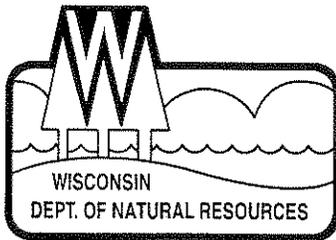
Mr. Techlow and Mr. Sesing were available after the meeting to address more questions from the audience.

16. **Conclusion** Mr. Allis concluded the meeting by stating that the Lake Winnebago regulation strategy would be continued as discussed and agreed at this meeting. A conference call will be set up for the first week of January 2010 to discuss the results and plan the winter drawdown as proposed at this meeting. Details on the conference call will be mailed to everyone on the Corps' mailing list and posted to the Lake Winnebago website. Mr. Allis thanked the attendees for their attendance.
17. **Closing Remarks** Mr. Techlow suggested that the Lake Winnebago pool be managed as a whole system. He believes we need a comprehensive plan that addresses aquatic management, water levels and water quality. He does not believe that water level regulation of Lake Winnebago is the only approach to managing the system. The system consists of the upriver lakes (Poygan, Winneconne and Butte des Morts), Lake Winnebago and the Lower Fox River. Mr. Allis thanked Mr. Techlow for his final thoughts and adjourned the meeting at 3:45 p.m.

Attendees

Dan Rudeback	Lake Poygan Sportsman's Club
Tom Buchta	Neenah Harbor Commission
Bill Murphy	Lunda Construction
Art Techlow	WDNR
Mark Sesing	WDNR
Bob Stark	Fox River Navigation System Authority
Harlan Kiesow	Fox River Navigation System Authority
Harold R. Miller	Menasha Dock Association
Jeff Feldt	Kaukauna Utilities
Rob Elliott	U.S. Fish and Wildlife Service
Walt Raith	East Central Wisconsin Planning Commission
Ruth Dudarenke	Property Owner
Renee Miller	Property Owner
Gail O'Connell	Property Owner
Harry Hoehrein	Property Owner
Gary Kellett	Property Owner
Bob Beckstrom	Property Owner
Sue Olson	City of Appleton
Ellen Balthazor	Property Owner
Chris Blohm	Property Owner
Cathy Larsen	WFL Team
Paul and Pam Lane	Property Owner
Gene Schmitz	Property Owner
Tom Leach	Leach Farms

Martin Vasquez	North American Hydro
Skip and Sue Palermo	Appleton Yacht Club
Tom Davies	Winnebago County LWCD
John Markowski	Property Owner
Kim Rohde	Property Owner
Michael O'Bryan	USACE
Marie Strum	USACE
Tom O'Bryan	USACE
Jim Bonetti	USACE
David Haefs	USACE
Michael Stencil	USACE
Robert Stanick	USACE
John Allis	USACE
Melissa Kropfreiter	USACE
Keith Kompoltowicz	USACE
Amy Moore	USACE
Michelle Grimmer	USACE



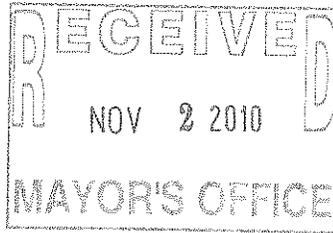
State of Wisconsin \ DEPARTMENT OF NATURAL RESOURCES

Jim Doyle, Governor
Matthew J. Frank, Secretary
Ronald W. Kazmierczak, Regional Director

Northeast Region Headquarters
2984 Shawano Ave., P.O. Box 10448
Green Bay, Wisconsin 54307-0448
Telephone 920-662-5100
FAX 920-662-5413
TTY Access via relay - 711

October 29, 2010

Don Merkes, Mayor
City of Menasha
140 Main Street
Menasha, Wisconsin 54952



Casetrack # 2008-NEEE-059
WPDES Permit: WI-0047341-04
Winnebago County

Subject: **NOTICE OF VIOLATION / NOTICE OF CLAIM**

Dear Mayor Merkes:

The Department of Natural Resources (Department) has reason to believe the City of Menasha (Menasha) is in violation of its General Permit to Discharge under the Wisconsin Pollutant Discharge Elimination System (WPDES) permit, number WI-0047341-04 (the Permit) effective March 1, 2006. The Permit regulates bypasses or sanitary sewer overflows (SSO) from the sewage collection system owned and operated by municipalities and non-municipal entities that do not own or operate a wastewater treatment plant.

The Department alleges Menasha violated the following specific Permit requirements:

- Section 2.1 of the Permit, prohibits any unscheduled SSO from the collection system, with limited exceptions.**

On July 22, 2010, Menasha provided the Department with verbal notification of four unscheduled bypasses of domestic sewage. These included:

- Bypass began July 22, 2010 2008, and ended on July 23, 2010, at Seventh Street / Ida Street manhole. Menasha provided written notification to the Department on July 23, 2010. According to Menasha's written documentation, Menasha bypassed approximately 455,000 gallons of sewage to the Fox River.
- Bypass began July 22, 2010, and ended on July 23, 2010, at the Fifth Street / London Street manhole. Menasha provided written notification to the Department on July 23, 2010. According to Menasha's written documentation, Menasha bypassed approximately 225,000 gallons of sewage to the Fox River.
- Bypass began July 22, 2010, and ended later that same day, at the Ninth Street / Elmwood Drive manhole. Menasha provided written notification to the Department on July 23, 2010. According to Menasha's written documentation, Menasha bypassed approximately 50,000 gallons of sewage to the Fox River.

- Bypass began July 22, 2010, and ended on July 23, 2010, at the Keyes Street / Park Street manhole. Menasha provided written notification to the Department on July 23, 2010. According to Menasha's written documentation, Menasha bypassed approximately 185,000 gallons of sewage to the Fox River.

The Department therefore alleges that on July 22 and July 23, 2010, Menasha was in violation of Section 2.1 of the Permit for bypassing domestic sewage.

The Department met with Menasha on September 16, 2010 to discuss Menasha's progress with addressing their infiltration and inflow (I/I) issues and the bypasses enumerated above. The Department is satisfied with the progress that Menasha has made by following the compliance agreement to address I/I. The Department will not take any further enforcement action at this time. However, please be advised that the Department is authorized to seek injunctive or other appropriate relief for violations of pollution discharge elimination laws, including forfeitures of no more than \$10,000 per day of violation, pursuant to s. 283.91(2), Wis. Stats. Any person who willfully or negligently violates laws relating to pollution discharge elimination may be fined not more than \$25,000 per day of violation or imprisoned for not more than 6 months or both, pursuant to s. 283.91(3), Wis. Stats. Each day of violation is considered a separate offense.

This letter also serves as a Notice of Claim. The Department hereby gives notice of its intent and reserves its right to seek corrections, injunctive relief, and monetary penalties as allowed by ch. 283, Wis. Stats., for the above alleged violations. This Notice of Claim fulfills the requirements of s. 893.80(1), Wis. Stats., which requires a written notice of the circumstances of a claim be served within 120 days after the happening of the event which gave rise to the claim

If you have technical questions regarding your wastewater system, please contact Wastewater Engineer Mr. Jim Savinski at (920) 424-4013. If you have questions regarding this notice, please contact me at (920) 662-5163.

Sincerely,



Anne M. Van Grinsven
Environmental Enforcement Specialist - Leadworker

Cc: J. Savinski / file – Oshkosh
M. Hoefler - LC/8
WT/3
M. Radtke – Director of Public Works, City of Menasha, 140 Main Street, Menasha, WI 54952



Memorandum

TO: Mayor Don Merkes and Menasha Common Council Members

FROM: Al Auxier, Chief

DATE: November 10, 2010

RE: 2011 Budget Items

As a result of action taken by the Neenah Council at the City of Neenah Budget Meeting on 11/8/10, twenty-one portable radios were removed from the City of Neenah Capital Improvement Program Budget, CIP. This action reduced Neenah's share of NMFR's CIP \$43,790.00. The radios were included in former Fire Chief's Len Vander Wyst CIP as a precautionary measure in the event that Winnebago County failed to fund the radios as committed to by Sheriff Mike Brooks, Winnebago County. Neenah Council members felt that since both the Menasha and Neenah Police Departments did not budget money for the radios, NMFR should remove them from NMFR's budget.

After talking with Mayor Merkes he suggested this memo to recommend to the City of Menasha Common Council that the portable radios be removed from the City of Menasha's Capital Improvements Budget for NMFR. This action reduced Menasha's share of NMFR's CIP \$29,709.00.

Another item that was found after the Menasha Common Council budget review on 11/8/10 was that Menasha's share of the household purchases was not accounted for in the Capital Improvements portion of the budget. Mayor Scherck and City of Neenah Finance Director, Mike Esker, had recommended that the household purchases be removed from the operating budget and placed in the capital improvements portion of NMFR's budget. The \$10,000.00 that originally appeared for household purchases in NMFR's Operating budget would have Neenah's share at \$5,960.00 and Menasha's share at \$4,040.00. I thought the information was passed on to City of Menasha Finance Director, Tom Stoffel, but after talking with Tom it had not.

At this time the Menasha Common Council may wish to consider removing the \$29,709.00, for the twenty one portable radios, and adding \$4,040.00 to NMFR's 2011 City of Menasha's Capital Improvements Budget. The net result by removing the twenty one radios and adding the household purchases would mean a reduction of \$25,669. The final total for Menasha' share of the CIP would change from \$39,535.00 to \$13,866.00.

920-886-6203(office)
aauxier@nmfire.org(email)



MEMORANDUM

TO: Mayor Merkes, Council President Hendricks and the members of the City of Menasha Common council

FROM: City Comptroller/Treasurer Stoffel *ts*

DATE: 11/11/2010

SUBJECT: Proposed adjustments to 2011 Fire Department Budget Request

Chief Auxier has included a memorandum explaining two changes he is requesting be made to his 2011 Budget Request. After reviewing what was recommended by the City of Neenah, I also have one request for an adjustment.

Currently, the operations portion of the Fire Department Budget is at \$3,093,990. With the adjustments made in Neenah, Menasha's portion of the entire operations budget would be reduced to \$3,092,307. A motion to reduce account # 100-0501-522-2501 by \$1,683 would be in order.

Also with regards to Chief Auxier's request, the motions would be to reduce account # 100-0501-522-8005 by \$29,709 and/or to increase account # 100-0501-522-8005 by \$4,040, whatever the Council feels is appropriate.

	2009		2010		2010		2011		REQUEST		40.42%		59.58%	
	ACTUAL	ADOPTED BUDGET	BUDGET ESTIMATE	BUDGET ESTIMATE	BUDGET REQUEST	PER CENT CHANGE	MENASHA	NEENAH	PER CENT CHANGE	MENASHA	NEENAH	PER CENT CHANGE	MENASHA	NEENAH
101 Salaries	\$ 4,234,292	\$ 4,402,530	\$ 4,356,870	\$ 4,457,630	\$ 1,801,774	1.25%	\$ 1,801,774	\$ 2,655,856	1.25%	\$ 1,801,774	\$ 2,655,856	1.25%	\$ 1,801,774	\$ 2,655,856
104 Overtime Wages	119,422	115,000	125,000	115,000	46,483	0.00%	46,483	68,517	0.00%	46,483	68,517	0.00%	46,483	68,517
105 Reimbursement/Overtime	(264)													
106 FLSA Overtime Wages	43,066	46,400	46,400	47,100	19,038	1.51%	19,038	28,062	1.51%	19,038	28,062	1.51%	19,038	28,062
110 Health Insurance	997,924	967,910	1,002,820	1,105,180	446,714	14.18%	446,714	658,466	14.18%	446,714	658,466	14.18%	446,714	658,466
111 Fringes	1,148,265	1,234,850	1,223,000	1,324,730	535,456	7.28%	535,456	789,274	7.28%	535,456	789,274	7.28%	535,456	789,274
115 Schools/Seminars/Training	8,372	10,490	9,596	11,490	4,644	9.53%	4,644	6,846	9.53%	4,644	6,846	9.53%	4,644	6,846
117 Clothing Allowance	29,441	31,000	30,250	31,000	12,530	0.00%	12,530	18,470	0.00%	12,530	18,470	0.00%	12,530	18,470
118 License Renewal	19	6,000	5,594	6,000	2,425	0.00%	2,425	3,575	0.00%	2,425	3,575	0.00%	2,425	3,575
123 Auto Allowance	29	100	-	100	40	0.00%	40	60	0.00%	40	60	0.00%	40	60
128 Empl Recognition Awards	520	1,100	1,100	700	283	-36.36%	283	417	-36.36%	283	417	-36.36%	283	417
202 Outside Printing	944	500	800	900	364	80.00%	364	536	80.00%	364	536	80.00%	364	536
203 Postage	534	1,100	840	800	323	-27.27%	323	477	-27.27%	323	477	-27.27%	323	477
204 Conferences & Meetings	1,079	3,000	1,000	2,000	808	-33.33%	808	1,192	-33.33%	808	1,192	-33.33%	808	1,192
207 Dues & Memberships	1,249	1,500	1,300	1,500	606	0.00%	606	894	0.00%	606	894	0.00%	606	894
209 Maint of PPE/SCBA	5,936	6,000	6,000	4,000	1,617	-33.33%	1,617	2,383	-33.33%	1,617	2,383	-33.33%	1,617	2,383
212 Maint of Office Equipment	640	1,000	700	300	179	-70.00%	179	179	-70.00%	179	179	-70.00%	179	179
213 Maint of Motor Vehicles	35,168	49,990	58,000	60,000	24,252	20.02%	24,252	35,748	20.02%	24,252	35,748	20.02%	24,252	35,748
214 Maint of Buildings	3,216	5,000	4,000	5,000	2,021	0.00%	2,021	2,979	0.00%	2,021	2,979	0.00%	2,021	2,979
215 Maint of Radio Equipment	386	2,200	1,000	1,000	404	-54.55%	404	596	-54.55%	404	596	-54.55%	404	596
216 Maint of Operating Equip	8,802	9,300	9,200	9,000	3,638	-3.23%	3,638	5,362	-3.23%	3,638	5,362	-3.23%	3,638	5,362
218 Maint of Software	7,551	6,500	6,500	7,200	2,910	10.77%	2,910	4,290	10.77%	2,910	4,290	10.77%	2,910	4,290
221 Telephone	3,610	4,600	3,200	3,500	1,415	-23.91%	1,415	2,085	-23.91%	1,415	2,085	-23.91%	1,415	2,085
222 Electricity	55,446	56,050	53,000	55,650	22,494	-0.71%	22,494	33,156	-0.71%	22,494	33,156	-0.71%	22,494	33,156
223 Natural Gas	45,187	49,240	42,000	44,100	17,825	-10.44%	17,825	26,275	-10.44%	17,825	26,275	-10.44%	17,825	26,275
224 Water/Sewer	8,542	7,820	7,000	9,600	3,880	22.76%	3,880	5,720	22.76%	3,880	5,720	22.76%	3,880	5,720
226 Storm Water	2,249	2,000	2,000	2,000	808	0.00%	808	1,192	0.00%	808	1,192	0.00%	808	1,192
227 Cellular Telephone	3,026	3,050	2,800	3,000	1,213	-1.64%	1,213	1,787	-1.64%	1,213	1,787	-1.64%	1,213	1,787
232 Auditing Services	1,700	1,650	1,650	1,750	707	6.06%	707	1,043	6.06%	707	1,043	6.06%	707	1,043
236 Outside Services	88	2,200	2,200	13,000	5,255	490.91%	5,255	7,745	490.91%	5,255	7,745	490.91%	5,255	7,745
237 Pest Control	1,135	850	1,000	1,000	404	17.65%	404	596	17.65%	404	596	17.65%	404	596
238 Professional Services	22,132	37,400	35,472	27,000	10,913	-27.81%	10,913	16,087	-27.81%	10,913	16,087	-27.81%	10,913	16,087
241 Tree Planting & Landscape	141	1,000	1,000	1,000	404	0.00%	404	596	0.00%	404	596	0.00%	404	596

SPEC OPER RESP TEAM

104 Overtime Wages	\$ 10,599	\$ 8,500	\$ 6,000	\$ 8,500	0.00%	3,436	5,064
105 Reimbursement/Overtime	(5,627)	-	(2,950)	-	N/A	-	-
111 Fringes	-	2,250	2,250	2,370	5.33%	958	1,412
117 Clothing Allowance	-	-	-	-	N/A	-	-
216 Maint of Operating Equip	-	1,000	1,000	1,000	0.00%	404	596
320 Small Tools	-	500	500	500	0.00%	202	298
348 Per Protection Equipment	-	6,000	4,500	1,000	-83.33%	404	596
8133 All Other Equipment	-	1,000	1,000	1,000	0.00%	404	596
	\$ 4,972	\$ 19,250	\$ 12,300	\$ 14,370	-25.35%	\$ 5,808	\$ 8,562

JOINT FIRE COMMISSION

203 Postage	\$ -	\$ 1,000	\$ 125	\$ 500	-50.00%	202	298
204 Conferences/Meetings	-	-	1	-	N/A	-	-
206 Advertising/Publication	-	5,000	630	1,000	-80.00%	404	596
236 Outside Services	3,871	550	1	-	-100.00%	-	-
261 Miscellaneous Expenditures	113	200	300	500	150.00%	202	298
	\$ 3,984	\$ 6,750	\$ 1,057	\$ 2,000	-70.37%	\$ 808	\$ 1,192

GRAND TOTAL

	6,990,977	7,336,970	7,295,401	7,650,440	4.27%	3,092,307	4,558,133
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CAPITAL IMPROVEMENTS

Computer Equipment-8001

Web Base	15,915	6,433	9,482
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Other Equipment-8005

Thermal imaging Camera	24,310	9,826	14,484
Household Equipment	10,000	4,040	5,960
Portable Radios (21)	73,500	29,709	43,791

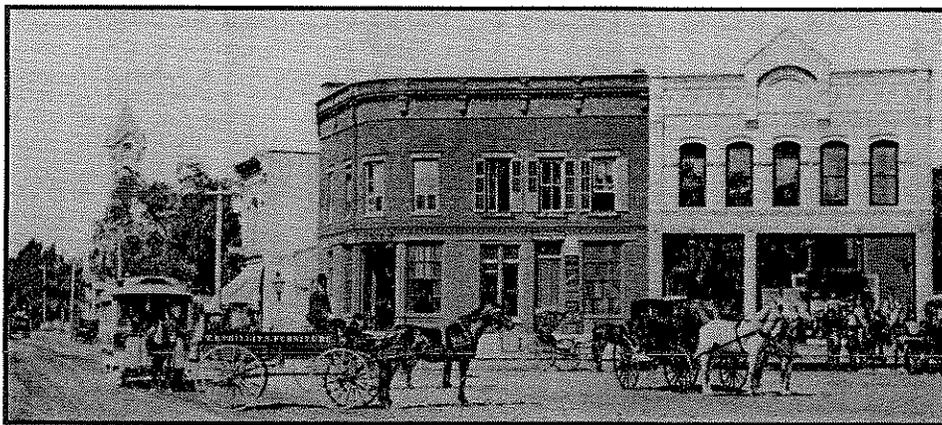
	107,810	43,575	64,235
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Amount to be budgeted in account:

100-0501-522-2501	\$ 3,092,307
100-0501-522-8001	6,433
100-0501-522-8005	43,575

**CITY OF MENASHA
2011 CAPITAL IMPROVEMENTS PROGRAM BUDGET
DETAIL PROJECT SCHEDULE**

PROJECT DESCRIPTION AND PROGRAM COMMENTS	DEPARTMENT REQUEST	MAYOR RECOMMENDED	MAYOR'S COMMENTS
<u>2011 EQUIPMENT</u>			
<u>Fire Department</u>			
1. New thermal imaging cameras, mobile data computers, hazmat meter monitors and automatic external defibrillator. Total projected cost \$24,310. City of Menasha responsible for fixed percentage as agreed to in the Consolidation Agreement. 2011 percentage (40.42%) is used for budgeting purposes.	\$9,826	\$9,826	Replace one per year of our five units.
2. Purchase 21 portable radios to be compliant with the Winnebago County radio ban upgrade. There is a total of 42 that are needed and half will be purchased in 2011 and the other half in 2012. Total cost over two years is \$147,000. City of Menasha responsible for fixed percentage as agreed to in the Consolidation Agreement. 2011 percentage (40.42%) is used for budgeting purposes.	\$29,709	\$29,709	Move to digital. Upgrade required by 2012.
3. Purchase a Web Base for our Firehouse Records Management System. Total projected cost \$15,915. City of Menasha responsible for fixed percentage as agreed to in the Consolidation Agreement. 2011 percentage (40.42%) is used for budgeting purpose.	\$6,433	\$6,433	System upgrade.
4. This is a new item requested by the Joint Finance & Personnel committee to budget purchases that are needed in the future for replacement of various household items (refrigerators, stoves, chairs, etc.) for all four fire stations. Total projected cost is \$10,000. City of Menasha responsible for fixed percentage as agreed to in the Consolidation Agreement. 2011 percentage (40.42%) is used for budgeting purposes.	\$4,040	\$4,040	
Total <u>2011 Fire Department</u>	<u>\$50,008</u>	<u>\$50,008</u>	



MENASHA CITY SQUARE 1888

MENASHA HISTORICAL SOCIETY

NOVEMBER NEWSLETTER 2010

LOOKING BACK

Our October meeting, advertised with posters, drew a tremendous crowd. Reactions to the video featuring our three veterans, Jack Hammett, Bob Beachkofski, and Don Zolkowski were very favorable. How proud we are of these three men and their contributions to the war effort. DVD's of their experiences may be purchased for \$10 at the Resource Center.

LOOKING AHEAD

On Thursday, November 11 we will gather at 7 PM at the Memorial Building to hear an account of the restoration of Wisconsin's oldest lighthouse. Tim Sweet, media specialist in Clintonville High School, will provide a multi-media presentation with information, pictures, and a video. Rock Island's Potawatomi Lighthouse has been restored, making it possible for the public to view it. Tim has served as the first president of an interested group, has served for many years, and is presently on the board of directors. Lighthouses have long been proven to be of interest to Wisconsinites. Join us on November 11 at 7 PM!

CHRISTMAS PARTY

Once again, for the 54th year, we are planning for our Christmas gathering at Germania Hall on Thursday, December 9. The theme this year is "A 'Dairy' Merry Christmas". Menasha has had four major dairies thru the years. You will be informed about them as we join together with our Neenah friends who so faithfully have gathered with us over the years. More information will follow in December's newsletter. The price is still \$15.00. Mark your calendar for Dec. 9.

DUES

Dues need to be paid by the December meeting to keep you eligible for membership. Dues are \$15.00 per person or \$25.00 per couple mailed to Menasha Historical Society, P.O. Box 255, Menasha, Wisconsin 54952 or payable at our next meeting.

HELP WANTED

We need physical assistance to move heavier objects. How about it men?

Our web site is keeping the public up-to-date on our activities, but now we are in real need of someone interested in administering our site. A web site needs to be made attractive and up-to-date in order for our society to become known locally and state-wide. We can reach far beyond our own membership with an active site. Contact Katie LaMore (722-4364) or Jean Chew (722-7349) for further information on how you can make our organization of value to our community and beyond.

FROM SOUVENIR EDITION - THE MENASHA PRESS, 1898

George Wilz - Menasha Dairy

"Mr. Wilz embarked in the milk business in 1890 and today has one of the best stocked dairy farms in this vicinity. It is located on the Manitowoc Road, not far east of the city limits. He supplies about 250 Menasha families daily with the best milk and cream and in summer transacts much business in berries, garden truck, etc. Mr. Wilz was born and reared in the Town of Harrison, and is a young man who is popular with all classes."

To:
Arden Tews
Town Chair, Town of Menasha

Municipal Complex
2000 Municipal Drive
Neenah, WI 54956

RE: Recreational Trail Use and Ongoing Maintenance

Dear Town Chair Tews,

I am a resident of the City of Menasha and am a regular user of the Town of Menasha's recreational trails. As an employee of Kimberly-Clark I have made a personal commitment to periodically bike commute to work to enhance the environment and community, but also for health and economic benefits. In 2009 and 2010, I used the Town of Menasha trail network approximately 85 days of the year, 1500 riding miles commuting to work, saved a lot of money, and burnt a lot of calories. Many of these days would not have been possible if the trail network in the town was not well maintained. This is my third year of commuting to work and having access to an excellent trail system encourages me to continue with this lifestyle change. In fact, there are now several of my coworkers that have started commuting to work on a regular basis, traveling from inside and outside the township.

My daily commute uses the trail system from Hwy 114 at Oneida street through Menasha to the Trestle Bridge and out to the trail on CB then onto trail on Winchester road. As you can see 90% of my ride consists using the trails which I appreciate to stay safe off the road edge. I consider the curb and grass buffer between my cycle and automobiles critical for day to day safety not only during the lighted summer hours but also the shortened days of winter as the weather cools and snow fly's. The trails are a great service to me and my family for enjoyment of the area.

Additionally, on my daily commutes, I routinely pass dozens of other trail users out enjoying what the trails have to offer. Thanks to those with the foresight and vision to install and maintain the extensive trail system for the benefit of all users in the area. The continued development and interconnected trails around the entire valley is a pleasure to explore and use throughout the year.

I understand in these troubling economic times, it is easy to consider reduced efforts and funding for items that do not receive regular discussion at town meetings. I urge you to note the reason trails are not regular discussion item is due to the quality and high satisfaction on the condition and maintenance of the trails. Please consider, as budgets are reviewed throughout the year to continue trail maintenance as I am one of the community members that value this resource and am highly satisfied with the yearly maintenance provided.

Thank you very much for taking the time to consider this matter.

Sincerely,

Dan VanderHeiden and Family
1351 Tuckaway Court
Menasha, WI 54952

CITY OF MENASHA
COMMON COUNCIL
Third Floor Council Chambers
140 Main Street, Menasha
Monday, November 1, 2010
MINUTES

DRAFT

A. CALL TO ORDER

Meeting called to order by Mayor Merkes at 6:00 p.m.

B. PLEDGE OF ALLEGIANCE

C. ROLL CALL/EXCUSED ABSENCES

PRESENT: Aldermen Englebert, Benner, Roush, Taylor, Wisneski, Langdon, Hendricks, Zelinski

ALSO PRESENT: Mayor Merkes, CA/HRD Captain, PC Stanke, FC Auxier, DPW Radtke, CDD Keil, C/T Stoffel, PRD Tungate, PHD Nett, Clerk Galeazzi, and the Press.

D. PUBLIC HEARING

None

E. PUBLIC COMMENTS ON ANY MATTER OF CONCERN TO THE CITY

(five (5) minute time limit for each person)

No one spoke.

F. REPORT OF DEPARTMENT HEADS/STAFF/CONSULTANTS

1. PHD Nett – Health Department Reports

PHD Nett gave an overview of the Health Department's Annual Report for 2009. The report is a summary of public health/school health services provided.

PHD Nett also reviewed the Wisconsin Local Health Department Survey of 2008. The survey was conducted by the Wisconsin Department of Health Services. The information in the report is a collection of information from all local health departments in Wisconsin. PHD Nett pointed out that the City of Menasha is one of the lowest costs per capita for services provided by health departments.

2. Clerk Galeazzi - the following minutes and communications have been received and placed on file:

Minutes to receive:

- a. Administration Committee, 10/18/10
- b. Board of Public Works, 10/18/10; Special meeting
- c. Board of Public Works, 10/18/10
- d. Board of Health, 9/8/10
- e. Committee on Aging, 9/9/10
- f. Housing Authority, 10/10/10
- g. Landmarks Commission, 10/13/10
- h. Plan Commission, 10/19/10
- i. NM Fire-Rescue, 10/12/10; Joint Finance & Personnel Committee
- j. NM Sewerage Commission, 9/28/10
- k. Safety Committee, 9/2/10; City Hall
- l. Safety Committee, 9/28/10; Public Works/Parks Department
- m. Water & Light Commission, 10/20/10

Communications:

- n. CA/HRD Captain to Comp. Stoffel, 10/13/10; Vertigo 1894 LLC
- o. Gov. Doyle, Receipt of grant money for the City of Menasha Province Terrace Trail

Ald. Taylor: Comm. O (receipt of grant money), congratulated staff on receiving grant money for trail.

DRAFT

G. CONSENT AGENDA

(Prior to voting on the Consent Agenda, items on the Consent Agenda may be removed at the request of any Alderman and place immediately following action on the Consent Agenda. The procedures to follow for the Consent Agenda are: (a) removal of items from Consent Agenda; and (b) motion to approve the items from Consent Agenda.)

Minutes to approve:

1. Common Council, 10/18/10

Administration Committee, 10/18/10; recommends approval of:

2. Joint Powers Agreement, Winnebago County Emergency 911 System, Dec. 1, 2010 - Nov. 30, 2011, and authorize signature.

Board of Public Works, 10/18/10; recommends approval of:

3. Street Use Application – Festival Foods Turkey Trot; Thursday, November 25, 2010; 8:00 AM to 10:30 AM
4. Change Order: MOD #0001-00; Neenah-Menasha Fire Rescue Station 36; Miron Job #101520; DEDUCT: \$2,426.00
5. Change Order: MOD #0003-00; Neenah-Menasha Fire Rescue Station 36; Miron Job #101520; ADD: \$512.00

Ald. Benner requested removal of Item 4 (Change Order MOD #0001-00) from Consent Agenda.

Moved by Ald. Hendricks, seconded by Ald. Langdon to approve items 1-3, and 5 of Consent Agenda.
Motion carried on roll call 8-0.

H. ITEMS REMOVED FROM CONSENT

Moved by Ald. Benner, seconded by Ald. Zelinski to hold item 4 (Change Order MOD #0001-00).
This item is held to the next meeting.

I. ACTION ITEMS

1. Accounts payable and payroll for the term of 10/21/10 to 10/28/10 in the amount of \$760,569.04

Moved by Ald. Wisneski, seconded by Langdon to approve accounts payable and payroll.
Motion carried on roll call 8-0.

J. ORDINANCES AND RESOLUTIONS

1. O-17-10 An Ordinance Relating to Chronic Nuisance Premises (Introduced by Ald. Hendricks, recommended by the Administration Committee)

Moved by Ald. Hendricks, seconded by Ald. Wisneski to adopt O-17-10.
Motion carried on roll call 8-0.

K. APPOINTMENTS

1. Library Board

- a. Supt. Kobylski's delegation of Sue Werley, 1531 Rue Reynard Street as Menasha Joint School District representative on the Library Board

Moved by Ald. Wisneski, seconded by Ald. Englebert to approve Sue Werley as school district representative on the Library Board.

Motion carried on voice vote.

2. Landmarks Committee

- a. Accept letter of Resignation from Charlie Cross, Landmarks Commission
- b. Mayor's appointment of Andrew Jennings, 221 Broad Street, for the term 11/1/10 – 3/1/11 to fill remaining term of Charlie Cross

Moved by Ald. Wisneski, seconded by Ald. Hendricks to accept letter of resignation from Charlie Cross and approve appointment of Andrew Jennings.

Motion carried on voice vote.

DRAFT

K HELD OVER BUSINESS
None

L. CLAIMS AGAINST THE CITY

1. LaFayette Life Ins. Co., et al. vs. City of Menasha Case No. 4:09CV0064

CA/HRD Captain reported that City voters approved the WPPI transaction with the proceeds to be used for settlement of all steam utility related matters. The agreement reached with Sonoco was structured so that none of the WPPI proceeds would be used to pay the Sonoco settlement and could be used to maximize the amount of funds to use for settlement purposes with the BAN holders. Net proceeds are expected to be approximately \$15.2 million. The BAN holders in the lawsuits against the City have rejected to settle for the WPPI proceeds and American Bank, a plaintiff suing the City, proposed at the last council meeting to settle for \$19.5 million in cash and up to \$5 million that could be repaid over a term of 5 years with a 5% interest rate. American Bank's proposal would virtually use up the City's legal debt capacity. The deadline to complete the WPPI Energy transaction to resolve Steam Plan issues will be coming up in April, 2011. CA/HRD Captain recommended going into Closed Session to answer more detailed questions.

M. PUBLIC COMMENTS ON ANY MATTER LISTED ON THE AGENDA
(five (5) minute time limit for each person)

Chris Klein, 730 Keyes Street. Update residents on status of lawsuit at next Council meeting.

N. RECESS TO ADMINISTRATION COMMITTEE AND BOARD OF PUBLIC WORKS

Moved by Ald. Wisneski, seconded by Ald. Langdon to recess at 6:30 p.m
Motion carried on voice vote.

Reconvened at 7:08 p.m.

O. ADJOURNMENT

Moved by Ald. Wisneski, seconded by Ald. Benner to Adjourn into Closed Session at 7:09 p.m. pursuant to Wis. Stats. §19.85(1)(g): Conferring with legal counsel for the governmental body who is rendering oral or written advise concerning strategy to be adopted by the body with respect to litigation in which it is or is likely to become involved. (LaFayette Life Ins. Co., et al. vs. City of Menasha Case No. 4:09CV0064)
Motion carried on roll call 8-0.

Respectfully submitted by Deborah A. Galeazzi, WCMC, City Clerk

City of Menasha
Common Council
2011 Budget Review Session
Common Council Chambers
Wednesday, November 3, 2010
MINUTES

DRAFT

- A. Call to Order
Meeting called to order by Mayor Merkes at 5:00 p.m.
- B. Pledge of Allegiance
- C. Roll Call/Excused Absences
PRESENT: Aldermen Englebert, Benner, Roush, Taylor, Wisneski, Langdon, Hendricks, Zelinski
ALSO PRESENT: Mayor Merkes, CA/HRD Captain, PC Stanke, C/T Stoffel, PHD Nett, Jean Wollerman (YMCA), DPW Radtke, PWS Jacobson, Asst. PWS Nieland, Clerk Galeazzi
- D. People from the Gallery to be heard on matters pertaining to the agenda (five (5) minute time limit for each person)
- Mayor Merkes commented this was a tough budget trying to hold down costs, but also trying to move the City forward on development. Staff worked together to present an acceptable budget.
- Stan Sevenich, 645 9th Street. Thanked Mayor and staff for the numerous late hours working on the budget. Remember to take up the items mentioned thru out the year that were to be addressed at budget time. Need to keep public informed on any changes recommended in the budget.
- Loretta Kjemhus, 1461 Deerwood Drive. As a City employee, she asks for Mayor and Council to look at other options to reduce employee costs before changing retirement benefits.
- Tim Jacobson, 732 Paris Street. As a City employee ask to look at other options before changing retirement benefits.
- E. Health Department/Senior Center, pp. 1-26
- Moved by Ald. Benner, seconded by Ald. Hendricks to not reduce any departments' budget by an amount less than \$1,000.
Discussion ensued on each reduction should be at least \$1,000.
Motion carried on roll call 7-1. Ald. Zelinski - no.
- Discussion/Questions/Answers on Health Department budget.
- Moved by Ald. Taylor, seconded by Ald. Zelinski to reduce Health Department total operating budget by \$1,000.
Discussion ensued on where specifically to take the reduction.
Motion failed on roll call 3-5.
Ald. Taylor, Langdon, Zelinski – yes
Ald. Roush, Wisneski, Hendricks, Englebert, Benner – no

F. Public Works Department, pp 27-85

Discussion/Questions/Answers on Public Works Department budget.

Moved by Ald. Roush, seconded by Ald. Taylor to remove \$20,000 from Recycling Budget and maintain once a month recycling pickup.

Discussion ensued on different options for residents that request more than once a month pick up or one recycling cart not enough.

Motion carried on roll call 6-2.

Ald. Roush, Taylor, Langdon, Hendricks, Zelinski, Englebert – yes

Ald. Wisneski, Benner – no.

G. Adjourn

Moved by Ald. Benner, seconded by Ald. Hendricks to adjourn at 9:05 p.m.

Motion carried on voice vote.

Respectfully submitted by Deborah A. Galeazzi, WCMC, City Clerk

City of Menasha
Common Council
2011 Budget Review Session
Common Council Chambers
Thursday, November 4, 2010
MINUTES

DRAFT

- A. Call to Order
Meeting called to order by Mayor Merkes at 5:00 p.m.
- B. Pledge of Allegiance
- C. Roll Call/Excused Absences
PRESENT: Aldermen Benner, Roush, Taylor, Langdon, Hendricks, Zelinski, Englebert
EXCUSED: Ald. Wisneski
ALSO PRESENT: Mayor Merkes, CA/HRD Captain (6:00pm), PC Stanke, Lt. Brunn, Lt. Bouchard, Lt. Sahr, Lt. Styka, Officer Albright, C/T Stoffel, CDD Keil, AP Kester, Clerk Galeazzi
- D. People from the Gallery to be heard on matters pertaining to the agenda (five (5) minute time limit for each person)
No one spoke.
- E. Police Department, pp. 86-95
PS Stanke gave an overview of the Police Department budget.
Discussion/Questions/Answers on Police Department budget.
- F. Community Development Department, pp. 96-105
CDD Keil gave an overview of the Community Development Department budget.
Discussion/Questions/Answers on Police Department budget.
Moved by Ald. Roush, seconded by Ald. Englebert to remove the Economic Development Specialist position from Salaries and put it in Professional Services-Management as a contracted position.
Motion carried on roll call 7-0.
Moved by Ald. Hendricks, seconded by Ald. Englebert to increase Valley Transit Subsidy, account # 100-0302-542-2501 from \$178,857 to \$188,200 and to increase Mass Transit revenue, account # 100-0000-481-0300 from \$131,992 to \$139,335.
Motion carried on roll call 7-0.
- G. Adjourn
Moved by Ald. Hendricks, seconded by Ald. Langdon to adjourn at 6:55 p.m.
Motion carried on voice vote.

Respectfully submitted by Deborah A. Galeazzi, WCMC, City Clerk

City of Menasha
Common Council
2011 Budget Review Session
Common Council Chambers
Monday, November 8, 2010
MINUTES

DRAFT

- A. Call to Order
Meeting called to order by Mayor Merkes at 5:00 p.m.
- B. Pledge of Allegiance
- C. Roll Call/Excused Absences
PRESENT: Aldermen Roush, Taylor, Wisneski, Langdon, Hendricks, Zelinski, Englebert, Benner
ALSO PRESENT: Mayor Merkes, CA/HRD Captain, C/T Stoffel, FC Auxier, DFC De Leeuw, LD Saecker, Clerk Galeazzi
- D. People from the Gallery to be heard on matters pertaining to the agenda (five (5) minute time limit for each person)
No one spoke.
- E. Library, pp. 106-110
LD Saecker gave an overview of the Library budget. Maintenance of Effort was discussed and how it applies to the Library operating budget. Calumet County will be contributing to this year's operating budget. The Library Board has not approved the budget yet.
Discussion/Questions/Answers on Library budget.
- F. Fire Department, pp. 111-119
FC Auxier gave an overview of the Fire Department budget. The Fire Rescue Joint Finance & Personnel Committee has approved the budget.
Discussion/Questions/Answers on Fire Department budget.
- G. Attorney/Personnel/Clerk/Elections, pp. 120-130
CA/HRD Captain gave an overview of the Attorney, Personnel, Clerk and Election budgets.
Discussion/Questions/Answers on Attorney, Personnel, Clerk and Election budget.
- H. Adjourn
Moved by Ald. Benner, seconded by Ald. Roush to adjourn at 6:05 p.m.
Motion carried on voice vote.

Respectfully submitted by Deborah A. Galeazzi, WCMC, City Clerk

City of Menasha
Common Council
2011 Budget Review Session
Common Council Chambers
Wednesday, November 10, 2010
MINUTES

DRAFT

- A. Call to Order
Meeting called to order by Mayor Merkes at 5:00 p.m.
- B. Pledge of Allegiance
A moment of silence in observance of Veterans Day and to honor all veterans.
- C. Roll Call/Excused Absences
PRESENT: Aldermen Taylor, Wisneski, Langdon, Hendricks, Zelinski, Englebert, Benner, Roush
ALSO PRESENT: Mayor Merkes, C/T Stoffel, PRD Tungate, Pk Supt. Maas, IT Mgr. Lacey, IT Supv. James
- D. People from the Gallery to be heard on matters pertaining to the agenda (five (5) minute time limit for each person)
No one spoke.
- E. Parks/Recreation/Forestry, pp. 131-155
PRD Tungate gave an overview of the Parks, Recreation and Forestry budgets.
Discussion/Questions/Answers.
Moved by Ald. Zelinski, seconded by Ald. Taylor to close the pool.
Discussion ensued on what the financial impact to the tax levy would be by closing the pool. It was suggested a study be done to see what major repairs to the pool will be needed over the next five years and the cost of the repairs.
Ald. Taylor withdrew his second.
Motion on the floor by Ald. Zelinski to close the pool. No Second.
Motion died due to lack of a second.
- F. Mayor, pp. 156-161
Mayor Merkes explained he will be reducing his budget by \$5,000.
Discussion/Questions/Answers.
- G. Finance/IT, pp.162-186
IT Mgr. Lacey gave an overview of the IT budget. He explained the new formula used to distribute the IT budget among all City departments.
Discussion/Questions/Answers.
Moved by Ald. Wisneski, second by Ald. Roush to reduce by \$2,300 account #100-0402-513-25-01 (Assessor-Other Municipal Entities).
Motion carried on roll call 8-0.

Alderman Hendricks left at 7:25 p.m.

H. Council, pp. 187-188

Discussion/Questions/Answers.

I. Revenues, pp. 189-201

Discussion/Questions/Answers.

J. Capital Improvements, pp. 202-207 (informational only)

Mayor Merkes explained a draft of the Capital Improvements schedule was included in the budget. It is a comprehensive capital improvements plan that will help for future growth and development of the City. It is still in the draft stages.

K. Adjourn

Moved by Ald. Benner, seconded by Ald. Langdon to adjourn at 7:55 p.m.
Motion carried on voice vote.

Respectfully submitted by Deborah A. Galeazzi, WCMC, City Clerk

CITY OF MENASHA DISBURSEMENTS

Accounts Payable for 11/4/10-11/11/10 Checks # 27528-27672	\$ 212,373.77
Payroll Checks for 11/4/10-11/10/10	<u>138,765.85</u>
Total	\$ 351,139.62

Medical Expense Reimbursement Trust-Retirement Pay Out

Menasha Employees Credit Union-Employee Deductions

Menasha Employees Local 1035-Union Dues

Menasha Employees Local 1035B-Union Dues

Wisconsin Support Collections-Child/Spousal Support

United Way-Employee Donations

**A gap in check numbers is due to more invoices being paid than fits on one check stub. In that case the last check stub used for that vendor is the check number that will show on the check register.

AP Check Register
Check Date: 11/4/2010

Vendor Name	Check Number	Check Date	Invoice Number	Account Number	Amount	Description
ACCURATE	27528	11/4/2010	1037732	731-1022-541.38-03	160.00	GAS MAGNUM 60 SHOCK
		11/4/2010	1037736	731-1022-541.30-18	193.68	NON CLORINATED BRAKLEEN
		11/4/2010	1037849	731-1022-541.38-03	481.02	QWIK KIT KING PIN SET
			Total for check: 27528		834.70	
ADAMSON INDUSTRIES CORP	27529	11/4/2010	98138	100-0801-521.29-05	230.95	SLIMLIGHTER RED/BLUE REPLACE SQUAD LIGHT
			Total for check: 27529		230.95	
AIRGAS NORTH CENTRAL	27530	11/4/2010	105346974	731-1022-541.30-18	128.90	WELPER RADNOR MIG WIRE/COPPER MASONITE
			Total for check: 27530		128.90	
ANDERSON SOD FARM	27531	11/4/2010	18912	625-1010-541.30-18	85.68	TRADER/MANITOWOC DITCH
		11/4/2010	18920	625-1010-541.30-18	25.20	TRADER/MANITOWOC DITCH
			Total for check: 27531		110.88	
APPLETON STEEL INC	27532	11/4/2010	25925	100-0703-553.30-18	6.22	ELEC WELD ROUND
			Total for check: 27532		6.22	
AUTO PARTS UNLIMITED INC	27533	11/4/2010	1004066	100-0801-521.29-05	133.54	POWER TENDER PLUS 12V
			Total for check: 27533		133.54	
BADGER HIGHWAYS CO INC	27534	11/4/2010	151621	100-1004-541.30-18	2,615.04	HOTMIX ASPHALT COURSE
		11/4/2010	151681	100-1004-541.30-18	2,472.48	HOTMIX ASPHALT SURFACE COURSE
			Total for check: 27534		5,087.52	
BERGSTROM	27535	11/4/2010	113050FOR	731-1022-541.38-03	19.20	CAP ASY
			Total for check: 27535		19.20	

AP Check Register
Check Date: 11/4/2010

Vendor Name	Check Number	Check Date	Invoice Number	Account Number	Amount	Description
CARL BOWERS & SONS CONSTRUCTION CO	27536	11/4/2010	110310	625-0000-201.18-00	500.00	REFUND EROSION CONTROL PERMIT EC-2010-01
				Total for check: 27536	500.00	
BRAZEE ACE HARDWARE	27537	11/4/2010	011131	100-0703-553.24-03	3.29	REDUCING COUP GLV
				Total for check: 27537	3.29	
BUREAU OF ENVIRONMENTAL AND	27538	11/4/2010	DHS	100-0000-421.04-00	1,682.50	REIMBURSEMENT OF STATE FEES
				Total for check: 27538	1,682.50	
CAREW CONCRETE & SUPPLY CO INC	27539	11/4/2010	857743	100-1003-541.30-18	445.00	BROAD AND RACINE
				100-1011-541.30-18	300.00	GARFIELD AND WASHINGTON
				100-1011-541.30-18	75.00	FOB
				625-1010-541.30-18	300.95	ONEIDA TO MANITOWOC ST
				625-1010-541.30-18	285.00	441 TO ONEIDA
Total for check: 27539	1,405.95					
DAVIES WATER #1476	27540	11/4/2010	0081611	625-1010-541.30-18	190.88	SWR PIPES/SDL TEE
				Total for check: 27540	190.88	
DAVIS & STANTON	27541	11/4/2010	20387	100-0801-521.30-18	86.00	BAR HOLDERS
				Total for check: 27541	86.00	
KATHLEEN ENDRES	27542	11/4/2010	110310	100-0905-531.30-18	27.87	COOKIES/WELLNESS CLINIC
				Total for check: 27542	27.87	
FABCO EQUIPMENT INC	27543	11/4/2010	C101768	731-1022-541.38-03	2,534.07	BEARINGS/EXTENSION
				Total for check: 27543	2,534.07	

AP Check Register
Check Date: 11/4/2010

Vendor Name	Check Number	Check Date	Invoice Number	Account Number	Amount	Description
FOX VALLEY HUMANE ASSOCIATION	27544	11/4/2010	SEPT2010	100-0806-532.25-01	1,616.15	20 ANIMALS HANDLED SEPT 2010
			Total for check: 27544			1,616.15
GOLD CROSS AMBULANCE SERVICE INC	27545	11/4/2010	0027861-IN	100-0903-531.30-18	135.00	FRX BATTERY FOR AED
			Total for check: 27545			135.00
GOOD ARMSTRONG TRAINING &	27546	11/4/2010	110310	100-0904-531.34-02	200.00	ASBESTOS TRAINING T DREW
			Total for check: 27546			200.00
GRAIG BOYLE	27547	11/4/2010	BOYLE	100-0702-552.34-03	155.44	BREAKFAST AT PERKINS FLAG FOOTBALL VOLUNTEERS
			Total for check: 27547			155.44
GRAINGER INC	27548	11/4/2010	9365601963	100-0703-553.30-18	16.92	BARRICADE TAPE
			Total for check: 27548			16.92
GUNDERSON UNIFORM & LINEN RENTAL	27549	11/4/2010	1380094	100-0801-521.30-13	29.31	TOWEL/MAT SERVICE
			Total for check: 27549			29.31
PATRICK JAMES	27550	11/4/2010	AUG2010	100-0403-513.33-01	30.00	TRAVEL BETWEEN BLDGS AUGUST 2010
			JULY2010	100-0403-513.33-01	23.50	TRAVEL BETWEEN BLDGS JULY 2010
			OCT2010	100-0403-513.33-01	26.00	TRAVEL BETWEEN BLDGS OCTOBER 2010
			SEPT2010	100-0403-513.33-01	22.50	TRAVEL BETWEEN BLDGS SEPTEMBER 2010
			Total for check: 27550			108.20
JX ENTERPRISES INC	27551	11/4/2010	G202840016	731-1022-541.38-03	123.56	SENSOR ABS KIT
			Total for check: 27551			123.56
KONE INC	27552	11/4/2010	150408361	100-0801-521.24-03	234.00	NO LOAD TESTS PERFORMED

AP Check Register
Check Date: 11/4/2010

Vendor Name	Check Number	Check Date	Invoice Number	Account Number	Amount	Description
KONE INC...	27552...	11/4/2010...	150408361...	100-1001-514.24-03	273.00	NO LOAD TESTS PERFORMED
			Total for check: 27552		507.00	
KUNDINGER FLUID POWER INC	27553	11/4/2010	50112818	731-1022-541.38-03	65.11	HOSE ASSY
			Total for check: 27553		65.11	
KUSTOM SIGNALS INC	27554	11/4/2010	427608	100-0801-521.24-04	19.92	CLEAR COMM W/PAD BATTERY
			Total for check: 27554		19.92	
LAMOTTE COMPANY	27555	11/4/2010	1188763	625-1010-541.30-18	488.40	POLLUTION DETECTION KIT
			Total for check: 27555		488.40	
LOWE'S BUSINESS ACCOUNT/GEMB	27556	11/4/2010	01731	100-0703-553.30-15	17.01	BOSTITCH LINOLEUM TOOLS
		11/4/2010	01775	100-0703-553.30-18	31.78	TREATED WOOD
		11/4/2010	02373	100-0703-553.24-03	78.00	70W HPS WALL PACK D2D LT
			Total for check: 27556		126.79	
MARSHALL & ILSLEY TRUST COMPANY NA	27557	11/4/2010	4009926	100-0202-512.21-06	260.00	MONTHLY FLEX BENEFIT FEE TO 9/30/2010
			Total for check: 27557		260.00	
MATTHEWS TIRE & SERVICE CENTER	27558	11/4/2010	35954	731-1022-541.38-02	871.84	TIRE SERVICE
			Total for check: 27558		871.84	
MC CLONE INSURANCE GROUP	27559	11/4/2010	88206	100-0801-521.32-01	20.00	NOTARY BOND
			Total for check: 27559		20.00	
MCNEILUS TRUCK & MFG COMPANY	27560	11/4/2010	1437202	731-1022-541.38-03	2,663.56	CHASSIS HARNESS
		11/4/2010	1438083	731-1022-541.38-03	613.14	TG HARNESS

AP Check Register

Check Date: 11/4/2010

Vendor Name	Check Number	Check Date	Invoice Number	Account Number	Amount	Description
MCNEILUS TRUCK & MFG COMPANY...	27560...	11/4/2010	1448525	731-1022-541.38-03	(437.35)	AR HARNESS
			Total for check: 27560		2,839.35	
MENARDS-APPLETON EAST	27561	11/4/2010	43012	625-1013-541.30-18	87.40	SILT FENCE
		11/4/2010	43382	100-0704-552.24-03	664.47	PAINT/MASKING TAPE
			Total for check: 27561		751.87	
MENASHA EMPLOYEES CREDIT UNION	27562	11/4/2010	20101104	100-0000-202.05-00	19,523.00	PAYROLL SUMMARY
			Total for check: 27562		19,523.00	
MENASHA EMPLOYEES CREDIT UNION	27563	11/4/2010	20101104	100-0000-202.10-00	92.30	PAYROLL SUMMARY
			Total for check: 27563		92.30	
MENASHA EMPLOYEES LOCAL 1035	27564	11/4/2010	20101104	100-0000-202.06-00	270.00	PAYROLL SUMMARY
			Total for check: 27564		270.00	
MENASHA EMPLOYEES LOCAL 1035B	27565	11/4/2010	20101104	100-0000-202.07-00	274.16	PAYROLL SUMMARY
			Total for check: 27565		274.16	
TOWN OF MENASHA POLICE DEPARTMENT	27566	11/4/2010	BOND	100-0000-201.03-00	139.00	BOND
				100-0000-201.03-00	414.00	BOND
			Total for check: 27566		553.00	
POSTMASTER	27567	11/4/2010	TYPE-PI/#39	100-1001-514.30-11	185.00	FIRST CLASS PRE-SORT FEE
			Total for check: 27567		185.00	
MENASHA UTILITIES	27568	11/4/2010	003577	601-1021-543.25-01	18,022.48	SEWER CHARGE CALC
		11/4/2010	003578	625-0401-513.25-01	1,044.95	STORM WATER CALC

AP Check Register
Check Date: 11/4/2010

Vendor Name	Check Number	Check Date	Invoice Number	Account Number	Amount	Description
MENASHA UTILITIES...	27568...	11/4/2010	BILLING#1	100-0703-553.22-05	281.53	ELECTRIC SERVICE
			Total for check: 27568		19,348.96	
MODERN BUSINESS MACHINES	27569	11/4/2010	26231063	100-1001-514.24-04	132.59	CONTRACT SERVICE LABOR/TONER/STAPLES
			Total for check: 27569		132.59	
MORTON PHARMACY	27570	11/4/2010	04315941	100-0801-521.30-18	8.39	FLEX BAND AID
			Total for check: 27570		8.39	
MOTION INDUSTRIES INC	27571	11/4/2010	WI02-532144	731-1022-541.38-03	88.85	DBL ROW BALL BRGS
			Total for check: 27571		88.85	
NANCIE JONES	27572	11/4/2010	JONES	100-0000-422.04-00	25.00	REIMBURSE EXC PERMIT FEE PROJECT CANCELLED
				100-0000-201.10-00	100.00	RETURN DEPOSIT EXC PERMIT 10262
			Total for check: 27572		125.00	
NEENAH-MENASHA MUNICIPAL COURT	27573	11/4/2010	BOND	100-0000-201.03-00	139.00	BOND
			Total for check: 27573		139.00	
NEENAH-MENASHA SEWERAGE COMMISSION	27574	11/4/2010	2010-167	601-1021-543.25-01	62,458.27	WASTEWATER TREATMENT NOVEMBER 2010
		11/4/2010	2010-173	601-1021-543.25-01	11,162.00	BOND ISSUE INTEREST CHGS NOVEMBER 2010
			Total for check: 27574		73,620.27	
PITNEY BOWES	27575	11/4/2010	326576	100-1001-514.30-10	183.57	RED INK CART 1/BOX
			Total for check: 27575		183.57	
POSTAL ANNEX	27576	11/4/2010	168561	100-0801-521.30-11	7.07	POSTAGE
		11/4/2010	168686	100-0801-521.30-11	7.07	POSTAGE
		11/4/2010	168723	731-1022-541.30-11	15.17	POSTAGE

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POSTAL ANNEX...	27576...	11/4/2010	168873	100-0801-521.30-11	8.81	POSTAGE
		11/4/2010	168887	100-0801-521.30-11	7.07	POSTAGE
			Total for check: 27576		45.19	
REGISTRATION FEE TRUST TVRP	27577	11/4/2010	70ME	100-0000-454.00-00	500.00	PARKING TICKET
			Total for check: 27577		500.00	PROCESS FEE
RICHARD SOKEL	27578	11/4/2010	SOKEL	100-0802-521.30-18	18.94	CROSS GUARD EQPT CLEANING
			Total for check: 27578		18.94	
ROAD EQUIPMENT	27579	11/4/2010	WA521075	731-1022-541.38-03	108.56	RELINED SHOE/ BRAKE KIT
			Total for check: 27579		108.56	
ROBERT ROBBINS	27580	11/4/2010	ROBBINS	100-0802-521.30-18	16.44	CROSSING GUARD EQPT CLEANING
			Total for check: 27580		16.44	
SAGE SECURITY SOLUTIONS	27581	11/4/2010	216960	731-1022-541.24-03	32.50	PADLOCK
				100-0703-553.24-03	16.25	PADLOCK
			Total for check: 27581		48.75	
SEH	27582	11/4/2010	236027	625-1010-541.30-12	336.00	PERMITRACK MS4
			Total for check: 27582		336.00	
KRISTIN SEWALL	27583	11/4/2010	102710	100-0000-201.15-00	360.83	PUMPKINS/CANDY
			Total for check: 27583		360.83	
J A SEXAUER	27584	11/4/2010	232675157	100-1001-514.24-03	110.55	DOOR HOLDER/ DISPOSER

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Vendor Name	Check Number	Check Date	Invoice Number	Account Number	Amount	Description
J A SEXAUER...	27584...	11/4/2010...	232675157...	100-1001-514.30-18	48.77	DOOR HOLDER/ DISPOSER
			Total for check: 27584		159.32	
ROBERT STANKE	27585	11/4/2010	103110	100-0801-521.34-03	668.28	HOTEL/IACP TRAINING
				100-0801-521.34-04	59.50	SHUTTLE FARE
			Total for check: 27585		727.78	
STAPLES ADVANTAGE	27586	11/4/2010	8016707337	731-1022-541.30-10	28.57	OFFICE SUPPLIES
				100-0703-553.30-10	23.65	OFFICE SUPPLIES
			Total for check: 27586		52.22	
STUMPF CREATIVE LANDSCAPES	27587	11/4/2010	101110	826-0703-553.24-05	1,843.00	LANDSCAPE WORK SMITH PARK
			Total for check: 27587		1,843.00	
UNIFIRST CORPORATION	27588	11/4/2010	097 0074276	731-1022-541.20-01	107.58	MAT/MOP/CLOTHING SERVICE
			Total for check: 27588		107.58	
UNITED PAPER CORPORATION	27589	11/4/2010	31695	100-0000-132.00-00	1,786.64	HOUSEKEEPING/PAPER SUPPLY
			Total for check: 27589		1,786.64	
UNITED WAY FOX CITIES	27590	11/4/2010	20101104	100-0000-202.09-00	72.75	PAYROLL SUMMARY
			Total for check: 27590		72.75	
WCHK-FM	27591	11/4/2010	CC-1101074545	100-0000-201.15-00	124.00	FARM MARKET ADS
			Total for check: 27591		124.00	
WE ENERGIES	27592	11/4/2010	102010	100-1012-541.22-03	2,152.48	STREET LIGHTS
			Total for check: 27592		2,152.48	

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WERNER ELECTRIC SUPPLY CO	27593	11/4/2010	S3121539.001	100-0601-551.24-03	168.74	LIGHTS	
				100-1012-541.30-18	377.76	STREET LIGHTS	
				Total for check: 27593		546.50	
WIL-KIL PEST CONTROL	27594	11/4/2010	731-1022-541.20-07	64.00	COMMERCIAL CONTRACT		
			100-1019-552.21-06	25.00	RAT/MOUSE/SPIDERS		
			Total for check: 27594		89.00		
WINNEBAGO COUNTY CLERK OF COURTS	27595	11/4/2010	BOND	150.00	BOND		
			Total for check: 27595		150.00		
WISCONSIN DEPT OF JUSTICE-TIME	27596	11/4/2010	T10113	625.50	TIME SYSTEM ACCESS/		
			Total for check: 27596		625.50	MAINTENANCE	
WISCONSIN SUPPORT COLLECTIONS	27597	11/4/2010	20101104	1,297.32	PAYROLL SUMMARY		
			Total for check: 27597		1,297.32		
					147,030.22		

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AAA SANITATION INC	27598	11/11/2010	167434	100-0703-553.20-09	100.00	PORTABLE TOILETS
				JEFFERSON BOAT LANDING		
				Total for check: 27598	100.00	
AEROLOC INCORPORATED	27599	11/11/2010	901	100-0000-123.00-00	750.00	ASBESTOS REMOVAL
				524 FIRST ST		
				Total for check: 27599	750.00	
ARBOR DAY FOUNDATION	27600	11/11/2010	110510	100-0703-553.32-01	15.00	TREE CITY USA
				MEMBERSHIP DUES		
				Total for check: 27600	15.00	
BADGER HIGHWAYS CO INC	27601	11/11/2010	151752	100-1004-541.30-18	2,888.16	HOTMIX ASPHALT SURFACE COURSE
				5,265.60	HOTMIX ASPHALT SURFACE COURSE	
				2,328.48	HOTMIX ASPHALT SURFACE COURSE	
				Total for check: 27601	10,482.24	
BARNES & THORNBURG LLP	27602	11/11/2010	1356754	267-0102-581.21-01	4,248.22	PROFESSIONAL SERVICES
				STEAM UTILITY		
				Total for check: 27602	4,248.22	
BAYCOM INC	27603	11/11/2010	127948	100-0801-521.29-05	4,823.52	SQUAD EQPT CHANGEOVER
				712.50	INSTALL SQUAD ARBITRATOR SYSTEM	
				Total for check: 27603	5,536.02	
BECK ELECTRIC INC	27604	11/11/2010	G115	731-1022-541.21-06	1,934.27	INSTALL WIRING FOR GATE OPENERS
				G162	64.00	INSTALL TEMPORARY CORD
				Total for check: 27604	1,998.27	BARKER FARM PARK
BUBRICK'S	27605	11/11/2010	384424	100-0801-521.30-10	144.12	MICRO PERF PAPER
				Total for check: 27605	144.12	
				PAMELA A CAPTAIN	27606	11/11/2010

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PAMELA A CAPTAIN...	27606...	11/11/2010...	110510...	267-0102-581.33-03	42.65	STEAM UTILITY LITIGATION MEALS
			267-0102-581.33-01	147.00	STEAM UTILITY LITIGATION MILEAGE	
			267-0102-581.33-04	3.50	STEAM UTILITY LITIGATION TOLLS	
			Total for check: 27606	228.15		
CDW GOVERNMENT INC	27607	11/11/2010	VGN5110	100-0920-531.22-01	4.59	4.59 5' CORD POWER STRIP
			Total for check: 27607	4.59		
DAVIES WATER #1476	27608	11/11/2010	0081711	601-1020-543.30-18	411.40	PVC COUP
			0081749	601-1020-543.30-18	192.92	PVC SWR PIPE
			Total for check: 27608	604.32		
DAVIS & KUELTHAU	27609	11/11/2010	326968	100-0202-512.21-01	6,557.92	COURT OF APPEALS APPEAL
			Total for check: 27609	6,557.92		
VALERIE DAVIS	27610	11/11/2010	110110	100-0903-531.33-01	23.10	MILEAGE OCTOBER 2010
			Total for check: 27610	23.10		
DEPARTMENT OF WORKFORCE DEVELOPMENT	27611	11/11/2010	1969318	100-1001-514.15-09	237.00	UNEMPLOYMENT INSURANCE OCT 2010
			100-0702-552.15-09	131.42	UNEMPLOYMENT INSURANCE OCT 2010	
			100-0601-551.15-09	684.20	UNEMPLOYMENT INSURANCE OCT 2010	
			Total for check: 27611	1,052.62		
DEWITT ROSS & STEVENS SC	27612	11/11/2010	902343	267-0102-581.21-01	658.00	PROFESSIONAL SERVICES STEAM UTILITY
			Total for check: 27612	658.00		
DIGICORPORATION	27613	11/11/2010	106314	100-0801-521.29-01	112.50	MUNICIPAL CODE BOOKS

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DIGICORPORATION...	27613...	11/11/2010	106315	100-0801-521.29-01	75.00	MUNICIPAL TRAFFIC BOOK
			Total for check: 27613		<u>187.50</u>	
ENVIROTECH	27614	11/11/2010	101610-17A	601-1020-543.21-06	481.63	REPAIR HAND HELD LOCATOR
			Total for check: 27614		<u>481.63</u>	
ESURANCE INSURANCE CO	27615	11/11/2010	MR Refund	100-0000-123.00-00	18.00	ROEHRBORN, LACEY JO MR Refund Voucher
			Total for check: 27615		<u>18.00</u>	
FACTORY MOTOR PARTS CO	27616	11/11/2010	18-958006	731-1022-541.38-03	274.44	SENDER AND PUMP ASSY
			Total for check: 27616		<u>274.44</u>	
FASTENAL COMPANY	27617	11/11/2010	WINEE58285	100-1008-541.30-18	43.57	CAUTION TAPE
			Total for check: 27617		<u>43.57</u>	
GANNETT WISCONSIN MEDIA	27618	11/11/2010	0005122678	100-0405-513.29-02	714.40	LEGAL PUBLICATIONS
				100-0204-512.29-02	32.89	LEGAL PUBLICATIONS
				100-0203-512.29-02	48.57	LEGAL PUBLICATIONS
			Total for check: 27618		<u>795.86</u>	
GOLD CROSS AMBULANCE SERVICE INC	27619	11/11/2010	0027853-IN	100-0804-521.34-02	390.00	CPR/AED CLASSES
			Total for check: 27619		<u>390.00</u>	
HOLLY TOMLIN	27620	11/11/2010	TOMLIN	100-0000-441.25-00	48.00	CLASS REFUND
			Total for check: 27620		<u>48.00</u>	
HOME DEPOT CREDIT SERVICES	27621	11/11/2010	6031520	100-0704-552.24-04	156.58	WHITE PAINT
			Total for check: 27621		<u>156.58</u>	

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INTEC VIDEO SYSTEMS INC	27622	11/11/2010	0411693-IN	731-1022-541.38-03	365.11	CABLE XL ASSY	
			Total for check: 27622			<u>365.11</u>	
IOD INCORPORATED	27623	11/11/2010	2-AG42496-0	100-0801-521.21-06	32.29	THEDA CLARK	
			Total for check: 27623			<u>32.29</u>	
JOHN'S SAW SERVICE	27624	11/11/2010	7767	100-0703-553.30-18	7.95	BAR COVER 24"	
			7768	100-0703-553.30-15	415.91	STIHL BR-600 & REPLACEMENT BLADE	
			Total for check: 27624			<u>423.86</u>	
JX ENTERPRISES INC	27625	11/11/2010	G202710007	731-1022-541.38-03	37.64	JUMPER-SIDE MARKER	
			G202800020	731-1022-541.38-03	53.82	VALVE-WPR W/KNOB	
			Total for check: 27625			<u>91.46</u>	
KITZ & PFEIL INC	27628	11/11/2010	092114-0037	100-0920-531.24-03	15.74	WIRE/NEW OUTLET	
			092214-0027	100-0703-553.30-13	58.44	PUSHBROOM/DUCT TAPE/ DUSTERS	
			092214-0047	731-1022-541.30-18	10.79	STOWAWAY ORGANIZER/ KEY	
			092309-0009	100-1001-514.30-13	14.79	LIGHTBULBS/CAULK GUN	
			092314-0049	100-0703-553.30-18	10.49	WEED B GONE	
			092314-0087	100-0920-531.24-03	4.25	NEW TV OUTLET	
			092414-0059	100-0703-553.30-13	17.99	IN/OUT BROOM	
			092809-0016	731-1022-541.38-03	7.45	PLUMBING/HEATING SUPPLIES	
			092914-0006	731-1022-541.30-18	5.47	RUBBING/POLISH COMPOUND	
			092914-0042	601-1020-543.30-18	21.59	PADLOCK DE PERE LIFT STATION	
			092914-0045	601-1020-543.30-18	4.50	SINGLE SIDED KEY LIFT STATION	
			093014-0148	100-0501-522.24-03	6.83	HARDWARE/TRAINING RM TABL	
			100114-0039	100-0703-553.30-18	9.38	WATERPROOFING BRUSH/ ROLLERS	
			100114-0086	207-0707-552.30-18	5.39	CABLE TIES	
			100414-0002	100-1004-541.30-18	4.94	FLEXIBLE COUPLING	
100414-0068	100-0703-553.30-18	3.58	BLUED CUT TACK				
100414-0072	100-0703-553.30-18	13.47	SPRAY PAINT				
100414-0223	100-0903-531.30-13	1.29	PAPER CUTTER SUPPLIES				

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KITZ & PFEIL INC...	27628...	11/11/2010...	100414-0223...	100-1001-514.30-18	12.08	CONCRETE PATCH SUPPLIES
			100514-0015	100-0903-531.30-13	2.24	PADS FOR PAPER CUTTER LEG
			100614-0135	100-0703-553.24-03	1.98	STRAPS
			100714-0121	100-0703-553.24-03	7.04	HARDWARE FOR BARRICADE AT BARKER PARK
			100814-0030	100-0801-521.24-03	17.96	ENAMEL
			100814-0112	100-0801-521.30-13	11.48	FRESHENER
			100814-0116	100-0801-521.24-03	8.08	HOOD PAINT
			100914-0302	731-1022-541.30-18	60.77	PAINT/PRIMER/ROLLER COVER
			101114-0265	100-1001-514.30-18	2.24	CONDENSER CONTROL FUSES
			101214-0143	100-0801-521.30-18	27.53	CABLE TIES/KEY/VELCRO
			101409-0018	100-0703-553.30-18	4.49	PROBOND WOOD GLUE
			101414-0003	100-0703-553.24-03	15.73	PAINT PRIMER/ENAMEL
			101514-0077	731-1022-541.30-18	7.19	FLANGE FOR GATE READER
						20.99
			4.64	BRAD NAILS		
			7.90	TURPENTINE/GRY ENAMEL		
			7.98	LASER UNIT BATTERIES		
			32.39	SCREWS FOR DECORATIVE STREET LIGHTS		
			19.96	DUCT TAPE		
			8.80	ANTISTATIC TAPE/HOOK		
			Total for check: 27628		497.85	
LAWSON PRODUCTS INC	27629	11/11/2010	9715293	731-1022-541.30-18	139.16	STOCK SUPPLIES
			Total for check: 27629		139.16	
MANAWA TELEPHONE CO	27630	11/11/2010	NOV2010	100-0403-513.22-01	39.95	INTERNET SERVICE 11/1/2010-11/30-2010
			Total for check: 27630		39.95	
MCKAY NURSERY COMPANY	27631	11/11/2010	11-04-1002717	100-0706-561.30-18	150.00	FREIGHT/TREE DELIVERY
			Total for check: 27631		150.00	
MENARDS-APPLETON EAST	27632	11/11/2010	44064	100-0703-553.24-03	82.20	GAL RV ANTIFREEZE

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MENARDS-APPLETON EAST...	27632...	11/11/2010...	44064...	207-0707-552.24-03	32.88	GAL RV ANTIFREEZE
			Total for check: 27632		115.08	
MENASHA EMPLOYEES CREDIT UNION	27633	11/11/2010	20101110	100-0000-202.05-00	2,069.00	PAYROLL SUMMARY
			Total for check: 27633		2,069.00	
MENASHA EMPLOYEES LOCAL 1035	27634	11/11/2010	20101110	100-0000-202.06-00	270.00	PAYROLL SUMMARY
			Total for check: 27634		270.00	
MENASHA HEALTH DEPARTMENT	27635	11/11/2010	110410	100-0903-531.33-02	14.00	PETTY CASH REIMBURSEMENT
				100-0903-531.33-01	51.40	PETTY CASH REIMBURSEMENT
			Total for check: 27635		65.40	
MENASHA POLICE DEPARTMENT	27636	11/11/2010	PETTYCASH	100-0801-521.30-11	44.44	PETTY CASH
				100-0801-521.34-04	9.70	PETTY CASH
				100-0801-521.33-03	10.36	PETTY CASH
			Total for check: 27636		64.50	
ELISHA D SMITH PUBLIC LIBRARY	27637	11/11/2010	PETTYCASH	100-0601-551.30-16	57.35	PETTY CASH
				100-0601-551.34-03	34.81	PETTY CASH
				100-0601-551.30-13	15.31	PETTY CASH
				100-0601-551.30-18	5.00	PETTY CASH
				100-0601-551.30-10	2.99	PETTY CASH
			Total for check: 27637		115.46	
MENASHA UTILITIES	27638	11/11/2010	BILLING#2	100-1008-541.22-03	175.95	ELEC OR WATER OR STORM
				100-0703-553.22-03	493.81	ELEC OR WATER OR STORM
				100-0703-553.22-05	323.46	ELEC OR WATER OR STORM
				100-0703-553.22-06	91.25	ELEC OR WATER OR STORM
				100-0000-123.00-00	7.28	ELEC OR WATER OR STORM
				100-0305-562.22-06	2.50	ELEC OR WATER OR STORM

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MENASHA UTILITIES...	27638...	11/11/2010...	BILLING#2...	100-0903-531.22-05	46.41	ELEC OR WATER OR STORM
				601-1020-543.22-03	63.90	ELEC OR WATER OR STORM
				100-0703-553.22-03	13.17	ELEC OR WATER OR STORM
				100-0903-531.22-03	136.52	ELEC OR WATER OR STORM
				Total for check: 27638		
MENASHA UTILITIES	27639	11/11/2010	SALES	267-0102-581.22-03	1,095.04	SALES TO OTHER PUBLIC AUTHORITIES
				267-0102-581.22-05	182.46	SALES TO OTHER PUBLIC AUTHORITIES
			Total for check: 27639			
TOWN OF MENASHA UTILITY DISTRICT	27640	11/11/2010	KOSLO	100-0703-553.22-05	442.21	1000 GENEVA RD KOSLO SEWERWATER
Total for check: 27640				442.21		
MILWAUKEE LEAD/ASBESTOS INFO CENTER	27641	11/11/2010	29648	100-0904-531.34-02	190.00	INSPECTOR REFRESHER COURSE
Total for check: 27641				190.00		
MINNESOTA LIFE INSURANCE COMPANY	27642	11/11/2010	DEC2010	100-0000-204.07-00	3,032.78	MONTHLY PREMIUM DECEMBER 2010
Total for check: 27642				3,032.78		
MODERN BUSINESS MACHINES	27643	11/11/2010	26233788	100-1001-514.24-04	280.50	CONTRACT SERVICE 12/1/2010-12/21/2010
Total for check: 27643				280.50		
MONOPRICE INC	27644	11/11/2010	3638849	100-1001-514.30-10	82.88	PRINTER TONER
Total for check: 27644				82.88		
N&M AUTO SUPPLY	27646	11/11/2010	329242	731-1022-541.38-03	(222.20)	CORE DEPOSIT CREDIT
			330171	731-1022-541.38-03	(11.00)	CORE DEPOSIT CREDIT
			333083	731-1022-541.38-03	32.50	DOOR HANDLE
			333145	731-1022-541.38-03	13.19	BELT
			334005	731-1022-541.38-03	9.93	BATTERY BOX

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N&M AUTO SUPPLY...	27646...	11/11/2010	334606	731-1022-541.38-03	13.39	OIL/FUEL FILTER STOCK
		11/11/2010	334966	731-1022-541.38-03	186.56	BRAKE PADS
		11/11/2010	335431	731-1022-541.38-03	14.80	WIPER BLADES
		11/11/2010	335459	731-1022-541.38-03	297.95	IDLER ARM ASSYS/ROTOR/ BRAKE PADS
		11/11/2010	335527	731-1022-541.38-03	88.01	BK CONTROL
		11/11/2010	335528	731-1022-541.38-03	368.57	GEAR BOX/CORE DEPOSIT
		11/11/2010	335594	731-1022-541.30-18	14.90	POWER STEERING FLUID
		11/11/2010	335658	731-1022-541.38-03	(222.20)	CORE DEPOSIT
		11/11/2010	335964	731-1022-541.38-03	98.39	BRAKE PADS/ROTOR
		11/11/2010	335985	731-1022-541.38-03	6.78	WHEEL BOLT NUT
		11/11/2010	336045	731-1022-541.30-18	3.51	OIL CHANGE STICKERS
		11/11/2010	336147	731-1022-541.38-03	454.81	RACK & PINION/TIE ROD END
		11/11/2010	336244	731-1022-541.38-03	35.80	TIRE REPAIR PATCH/CEMENT
		11/11/2010	336246	731-1022-541.30-18	28.80	TIRE REPAIR W/PATCH
11/11/2010	336304	731-1022-541.38-03	346.47	REMAN RACK AND PINION		
11/11/2010	336329	731-1022-541.30-18	14.90	POWER STEERING FLUID		
11/11/2010	336376	731-1022-541.38-03	24.98	PRESSURE HOSE		
11/11/2010	336541	731-1022-541.38-03	(457.57)	CORE DEPOSIT		
				(24.98)	PRESSURE HOSE	
			Total for check: 27646		1,116.29	
NEENAH-MENASHA MUNICIPAL COURT	27647	11/11/2010	BOND	100-0000-201.03-00	139.00	BOND
				100-0000-201.03-00	139.00	BOND
					Total for check: 27647	278.00
ORIENTAL TRADING CO INC	27648	11/11/2010	640889484-01	100-0702-552.30-18	90.88	PROGRAM SUPPLIES
					Total for check: 27648	90.88
OSHKOSH AREA HUMANE SOCIETY	27649	11/11/2010	092810	100-0806-532.25-01	40.00	STRAY CAT
					Total for check: 27649	40.00

AP Check Register
Check Date: 11/11/2010

Vendor Name	Check Number	Check Date	Invoice Number	Account Number	Amount	Description
OUTAGAMIE COUNTY	27650	11/11/2010	86533	100-0805-521.25-01	715.00	INMATE LODGING AUGUST 2010
			Total for check: 27650		<u>715.00</u>	
PSS WORLD MEDICAL INC	27651	11/11/2010	80334102	100-0903-531.30-18	114.39	MEDICAL SUPPLIES
				100-0904-531.30-18	3.20	MEDICAL SUPPLIES
			Total for check: 27651		<u>117.59</u>	
REDI-WELDING CO	27652	11/11/2010	14099	731-1022-541.30-18	113.14	TOP OF CAB PROTECTOR/ TUBING
			Total for check: 27652		<u>113.14</u>	
REINDERS INC	27653	11/11/2010	870834-00	625-1013-541.30-18	500.00	LO GRO SEED BLEND BLUEJAY SITE
				100-0703-553.30-18	122.50	LAWN SEED MIX
			Total for check: 27653		<u>622.50</u>	
RIESTERER & SCHNELL INC	27654	11/11/2010	412960	731-1022-541.38-03	6.18	CAP
			Total for check: 27654		<u>6.18</u>	
ROAD EQUIPMENT	27655	11/11/2010	WA521178	731-1022-541.38-03	41.55	SCOTSEAL
			Total for check: 27655		<u>41.55</u>	
SERVICEMASTER BUILDING MAINTENANCE	27656	11/11/2010	128867	100-0801-521.20-01	1,867.00	JANITORIAL SERVICE
		11/11/2010	128942	100-0801-521.20-01	50.00	JANITORIAL SERVICE CLEAN THE GARAGE
			Total for check: 27656		<u>1,917.00</u>	
SKID & PALLET	27657	11/11/2010	027023	100-0703-553.30-18	68.00	LANDSCAPE MULCH
		11/11/2010	027079	100-0703-553.30-18	170.00	NATURAL MULCH
			Total for check: 27657		<u>238.00</u>	

AP Check Register
Check Date: 11/11/2010

Vendor Name	Check Number	Check Date	Invoice Number	Account Number	Amount	Description
STANLEY SECURITY SOLUTIONS INC	27658	11/11/2010	CH-544870	100-0703-553.24-03	17.80	KEY ASSY
			Total for check: 27658		17.80	
STAPLES ADVANTAGE	27659	11/11/2010	3143648190	100-0702-552.30-10	26.30	OFFICE SUPPLIES
			Total for check: 27659		26.30	
STREICHER'S INC	27660	11/11/2010	1783973	100-0801-521.30-18	880.00	9MM PRACTICE
			Total for check: 27660		880.00	
THEDACARE LABORATORIES	27661	11/11/2010	201010-0	100-0000-201.17-00	1,105.75	SENIOR PROGRAM
				100-0000-441.18-00	6.70	SENIOR PROGRAM
			Total for check: 27661		1,112.45	
TRUGREEN	27662	11/11/2010	759717	100-0703-553.20-06	172.00	EARLY FALL APPLICATION
			Total for check: 27662		172.00	
UNIFIRST CORPORATION	27663	11/11/2010	097 0074681	731-1022-541.20-01	107.58	MAT/MOP/CLOTHING SERVICE
			Total for check: 27663		107.58	
US CELLULAR	27664	11/11/2010	200267787-080	100-0101-511.22-01	53.02	MERKES 10/14-11/13/2010
				100-0201-512.22-01	35.53	CAPTAIN 10/14-11/13/2010
				100-0401-513.22-01	10.46	STOFFEL 10/14-11/13/2010
				100-1019-552.22-01	32.16	BRIDGES 10/14-11/13/2010
				100-0403-513.22-01	178.36	JAMES/LACEY 10/14-11/13/2010
				601-1020-543.22-01	4.87	CONFINED SPACE 10/14-11/13/2010
				100-1001-514.22-01	35.76	ALIX 10/14-11/13/2010
				100-0601-551.22-01	16.33	POWELL 10/14-11/13/2010
				100-0801-521.22-01	520.95	STANKE/POLICE 10/14-11/13/2010
				100-0919-531.22-01	46.54	NETT/HEALTH 10/14-11/13/2010
				100-0904-531.22-01	66.87	DREW 10/14-11/13/2010
				100-1002-541.22-01	121.83	RADTKE/DPW 10/14-11/13/2010

AP Check Register
Check Date: 11/11/2010

Vendor Name	Check Number	Check Date	Invoice Number	Account Number	Amount	Description
US CELLULAR...	27664...	11/11/2010...	200267787-080...	100-0702-552.22-01	38.96	TUNGATE 10/14-11/13/2010
				100-0706-561.22-01	31.00	FORESTRY INTERN 10/14-11/13/2010
				100-0703-553.22-01	163.29	MAAS/PARK 10/14-11/13/2010
				100-0304-562.22-01	21.05	KEIL 10/14-11/13/2010
				731-1022-541.22-01	111.70	JACOBSON/PWF 10/14-11/13/2010
				100-1008-541.22-01	6.65	CARD 10/14-11/13/2010
				601-1020-543.22-01	22.88	SEWER TRUCK 10/14-11/13/2010
			Total for check: 27664		1,518.21	
US OIL CO	27665	11/11/2010	L40344	731-1022-541.21-06	12.00	SAMPLE
						Total for check: 27665
WBAY	27666	11/11/2010	339073	100-0000-201.15-00	390.00	FARM MARKET ADS
						Total for check: 27666
WC INDUSTRIAL SUPPLY COMPANY	27667	11/11/2010	0010962-IN	731-1022-541.38-03	69.65	BEARING
						Total for check: 27667
WCPPA	27668	11/11/2010	2010-17	100-0801-521.34-02	220.00	TRAINING SYMPOSIUM/ CONFERENCE
						Total for check: 27668
WE ENERGIES	27669	11/11/2010	102210	100-0703-553.22-03	36.65	CONSERVANCY
						Total for check: 27669
WE ENERGIES	27670	11/11/2010	UTIL	267-0102-581.22-04	12.47	STEAM UTILITY
						Total for check: 27670
WINNEBAGO COUNTY TREASURER	27671	11/11/2010	ATS	310-0409-571.61-01	5,644.31	ATS PAYMENT

AP Check Register
Check Date: 11/11/2010

<i>Vendor Name</i>	<i>Check Number</i>	<i>Check Date</i>	<i>Invoice Number</i>	<i>Account Number</i>	<i>Amount</i>	<i>Description</i>
WINNEBAGO COUNTY TREASURER...	27671...	11/11/2010...	ATS...	310-0410-571.61-02	3,490.38	ATS PAYMENT
			Total for check: 27671		9,134.69	
WISCONSIN SUPPORT COLLECTIONS	27672	11/11/2010	20101110	100-0000-202.03-00	440.23	PAYROLL SUMMARY
			Total for check: 27672		440.23	
					65,343.55	



November 10, 2010

To: Common Council

From: Debbie Galeazzi, Clerk *Deb*

Subject: Erica Redlin, d/b/a Redliner, 977 Plank Road

A "Class "B" application to deal in fermented malt beverages and intoxicating liquor for the 2010-2011 licensing year has been filed by Erica Redlin for the premises at 977 Plank Road, d/b/a Redliner.

The Police Dept. has done a background check on Ms. Redlin and has no reason to deny a license based on their findings. The Fire Dept., Health Dept., and Building Inspectors have inspected the property and find it is in compliant with State and local codes.

Based on this, staff is recommending approval of the license.

ORIGINAL ALCOHOL BEVERAGE LICENSE APPLICATION

Submit to municipal clerk.

For the license period beginning Nov. 15 20 10 ;
ending June 30 20 11

TO THE GOVERNING BODY of the: Town of
 Village of } Menasha
 City of

County of Winnebago Aldermanic Dist. No. _____ (if required by ordinance)

1. The named INDIVIDUAL PARTNERSHIP LIMITED LIABILITY COMPANY
 CORPORATION/NONPROFIT ORGANIZATION

hereby makes application for the alcohol beverage license(s) checked above.

2. Name (individual/partners give last name, first, middle, corporations/limited liability companies give registered name): Redlin, Erica

Applicant's Wisconsin Seller's Permit Number:	
Federal Employer Identification Number (FEIN):	
LICENSE REQUESTED ▶	
TYPE	FEE
<input type="checkbox"/> Class A beer	\$
<input checked="" type="checkbox"/> Class B beer	\$ <u>70</u>
<input type="checkbox"/> Wholesale beer	\$
<input type="checkbox"/> Class C wine	\$
<input type="checkbox"/> Class A liquor	\$
<input checked="" type="checkbox"/> Class B liquor	\$ <u>250</u>
<input type="checkbox"/> Reserve Class B liquor	\$
Publication fee	\$ <u>50.00</u> <i>pd</i>
TOTAL FEE	\$

An "Auxiliary Questionnaire," Form AT-103, must be completed and attached to this application by each individual applicant, by each member of a partnership, and by each officer, director and agent of a corporation or nonprofit organization, and by each member/manager and agent of a limited liability company. List the name, title, and place of residence of each person.

Title	Name	Home Address	Post Office & Zip Code
President/Member			
Vice President/Member			
Secretary/Member			
Treasurer/Member			
Agent ▶			
Directors/Managers			

3. Trade Name ▶ Redlines Business Phone Number 920-725-2939
4. Address of Premises ▶ 977 Plank Rd Menasha Post Office & Zip Code ▶ 54952

5. Is individual, partners or agent of corporation/limited liability company subject to completion of the responsible beverage server training course for this license period? Yes No
6. Is the applicant an employe or agent of, or acting on behalf of anyone except the named applicant? Yes No
7. Does any other alcohol beverage retail licensee or wholesale permittee have any interest in or control of this business? Yes No
8. (a) Corporate/limited liability company applicants only: Insert state _____ and date _____ of registration.
(b) Is applicant corporation/limited liability company a subsidiary of any other corporation or limited liability company? Yes No
(c) Does the corporation, or any officer, director, stockholder or agent or limited liability company, or any member/manager or agent hold any interest in any other alcohol beverage license or permit in Wisconsin? Yes No

(NOTE: All applicants explain fully on reverse side of this form every YES answer in sections 5, 6, 7 and 8 above.)

9. Premises description: Describe building or buildings where alcohol beverages are to be sold and stored. The applicant must include all rooms including living quarters, if used, for the sales, service, and/or storage of alcohol beverages and records. (Alcohol beverages may be sold and stored only on the premises described.) Alcohol is stored in separate locked storage room
10. Legal description (omit if street address is given above):
11. (a) Was this premises licensed for the sale of liquor or beer during the past license year? Yes No
(b) If yes, under what name was license issued? Jean Redlin
12. Does the applicant understand they must file a Special Occupational Tax return (TTB form 5630.5) before beginning business? [phone 1-800-937-8864] Yes No
13. Does the applicant understand a Wisconsin Seller's Permit must be applied for and issued in the same name as that shown in Section 2, above? [phone (608) 266-2776] Yes No
14. Is the applicant indebted to any wholesaler beyond 15 days for beer or 30 days for liquor? Yes No

READ CAREFULLY BEFORE SIGNING: Under penalty provided by law, the applicant states that each of the above questions has been truthfully answered to the best of the knowledge of the signers. Signers agree to operate this business according to law and that the rights and responsibilities conferred by the license(s), if granted, will not be assigned to another. (Individual applicants and each member of a partnership applicant must sign; corporate officer(s), members/managers of Limited Liability Companies must sign.) Any lack of access to any portion of a licensed premises during inspection will be deemed a refusal to permit inspection. Such refusal is a misdemeanor and grounds for revocation of this license.

SUBSCRIBED AND SWORN TO BEFORE ME

this 25th day of October, 20 10

Kristin R. Sewall
(Clerk/Notary Public)

Erica Redlin
(Officer of Corporation/Member/Manager of Limited Liability Company/Partner/Individual)

(Officer of Corporation/Member/Manager of Limited Liability Company/Partner)

My commission expires 3-10-13

(Additional Partner(s)/Member/Manager of Limited Liability Company if Any)

TO BE COMPLETED BY CLERK

Date received and filed with municipal clerk <u>10/25/10</u>	Date reported to council/board	Date provisional license issued	Signature of Clerk / Deputy Clerk
Date license granted	Date license issued	License number issued	



MEMORANDUM

To: Common Council

From: Debbie Galeazzi, Clerk

Subject: Outdoor Alcoholic Beverage Permit
Erica Redlin, d/b/a Redliner, 977 Plank Road

Date: November 11, 2010

In accordance with Section 7-2-17 of City of Menasha Municipal Code Erica Redlin, d/b/a Redliner, 977 Plank Road has submitted an application for extension of "Class B" liquor license requesting outdoor serving of alcoholic beverage on a deck/patio. The permit covers the 2010-2011 licensing period. There will be no modification to the current patio that is located in the front of the building. The Council did approve an outdoor serve permit to the previous license holder, Jean Redlin for the same premise.

The Community Development Department has reviewed the application and has determined they are in compliance with the dimensional requirements based on City Code.

RESOLUTION R-24-10

RESOLUTION LEVYING TAXES FOR THE PURPOSE OF PAYING THE OPERATING EXPENSES FOR THE YEAR 2011 FOR THE CITY OF MENASHA

BY THE MAYOR AND COMMON COUNCIL OF THE CITY OF MENASHA, WISCONSIN, RESOLVED:

That for the purpose of paying the City of Menasha and Waverly Sanitary District operating expenses for the year 2011, there is hereby levied on all taxable property in the City of Menasha the amount of \$10,123,096.84 which includes \$675,290.70 in Tax Incremental Financing District Funds.

That for the purpose of paying the Menasha Joint School District and Appleton Area School District tax as certified, there is hereby levied on all taxable property in the City of Menasha the amount of \$9,744,574.00 which includes \$648,242.46 in Tax Incremental Financing District Funds.

That for the purpose of paying the Fox Valley Technical College District tax as certified, there is hereby levied on all taxable property in the City of Menasha the amount of \$1,827,749.06 which includes \$122,025.80 in Tax Incremental Financing District Funds.

AND IT IS FURTHER RESOLVED that the total of the above three levies in the amount of \$21,695,419.90 plus the levies yet to be received from Winnebago County, Calumet County, the State of Wisconsin and the Winnebago County and Calumet County levies for the Tax Incremental Financing Districts, shall be the 2010 tax levy on all real and personal property in the City of Menasha.

AND IT IS FURTHER RESOLVED that a property tax mill rate for each taxing entity will be established when the assessed valuation for each taxing entity has been properly certified.

AND BE IT FURTHER RESOLVED that the City Comptroller/Treasurer be, and hereby is, authorized to prepare a tax roll for the City of Menasha for the year 2010 and spread the above stated tax and State Lottery Credits, School Tax Credits and First Dollar Credits upon said roll and the City Clerk is directed to sign a warrant for the collection of said tax.

Passed and approved this 15th day of November, 2010.

Donald Merkes, Mayor

ATTEST:

Deborah A. Galeazzi, City Clerk